EOG Resources, Inc. P.O. 1910 Vernal, UT 84078

July 25, 2005

Utah Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, UT 84114-5801

> RE: APPLICATION FOR PERMIT TO DRILL CHAPITA WELLS UNIT 1000-22 SE/SW, SEC. 22, T9S, R22E UINTAH COUNTY, UTAH LEASE NO.: U-0284A FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter P.O. Box 1910 Vernal, UT 84078 Phone: (435)789-4120

Fax: (435)789-1420

Sincerely,

Ed Trotter
Agent

EOG Resources, Inc.

Attachments

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

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If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL OR REENTER

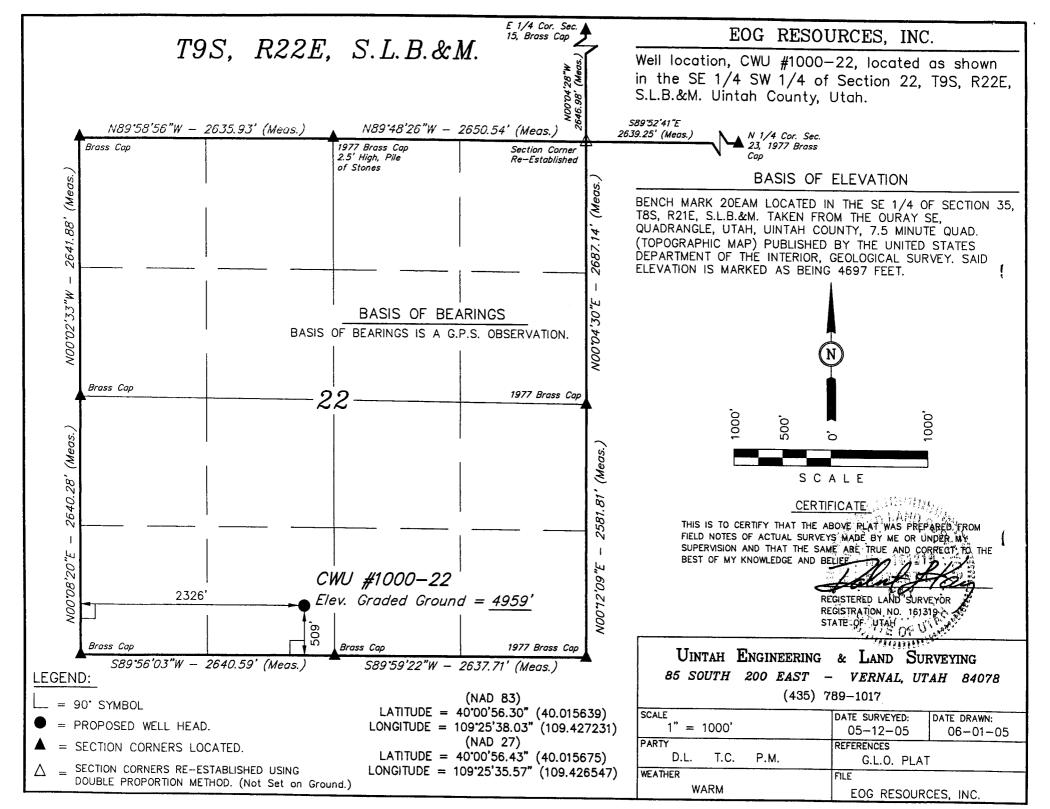
1a. Type of Work:	X DRILL		REENTER		C	HAPITA W	nent, Name and No.	
1b. Type of Well:	Oil Well X Gas W	/ell Dother	Single Zone	X Multiple Zone	1	ase Name and Wel	LS UNIT 1000-22	
2. Name of Operator EOG RESC	DURCES, INC.			12.4	9. AP	PI Well No. 43-0	47-36917	
3a. Address P.O	. BOX 1815 RNAL, UT 8407	78	3b. Phone No. (Inch.) (435)789-(•		d and Pool, or Expl	•	
4. Location of Well	(Report location clearly a	nd in accordance	with any State requirer	nents.*)	11. Sec.	, T., R., M., or Blk	. and Survey or Area	
At surface At proposed prod.	509° FSL, 2326° Zone	FWL 634 443	285 X SE/S	40.01568° W -109.4265°	53 SEC	C. 22, T9S, I S.L.B.&M	•	
	s and direction from neares	T OF OUR	AY, UTAH		U	nty or Parish INTAH	13. State UTAH	
15. Distance from pr location to neare property or lease (Also to nearest de	st 509'	16	6. No. of Acres in least	е	17. Spacing	Unit dedicated to t	his well	
18. Distance from pr to nearest well, d applied for, on the	lrilling, completed,		9. Proposed Depth 9420'			BLM/BIA Bond No. on file NM-2308		
·	v whether DF, KDB, RT, C ET GRADED GI		2. Approximate date w UPON APPI 24. Attachments			23. Esti mated duration 45 DAYS		
1. Well plat cer 2. A Drilling P 3. A Surface U	completed in accordance vertified by a registered survellan. (se Plan (if the location is of the filed with the appropria	eyor. on National Forest	4 System Lands, the 5.	. Bond to cover the (see Item 20 abo	operations unle ove). on. ific information	ess covered by an ex		
25. Signature	& Cath	1 1 1	Name (Printed/Typed) Ed Trotter	Anni	oval of this	I	Date July 25, 2005	
Title Agent				Action is Net				
Approved by (Si	gnature)			ed) LEY G. HILL NTAL SCIENTIS		Date OS	-02-05	
Title	5/11	-	Office					
Application approval	does not warrant or certify	y that the applican	t holds legal or equitab	le title to those rights	s in the subject	lease which would	entitle the applicant to	

conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 2 8 2005



EIGHT POINT PLAN CHAPITA WELLS UNIT 1000-22 SE/SW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,612'
Wasatch	4,692'
North Horn	6,617'
Island	7,029'
KMV Price River	7,342'
KMV Price River Middle	8,031'
KMV Price River Lower	8,829'
Sego	9,291'

Estimated TD: 9,420' or 200'± below Sego top

Anticipated BHP: 5,143 Psig

RATING FACTOR

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig

BOP schematic diagrams attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD		SE BURST TENSILE
12-1/4"	$0' - 2,300'KB \pm$	2,300'±	9-5/8"	36.0#	J-55	ST&C		3520 Psi 394,000#
7-7/8"	$2,300' \pm - TD$	9,420±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi 223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5%" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN CHAPITA WELLS UNIT 1000-22 SE/SW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

<u>Production Hole Procedure (2300' \pm - TD):</u> Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'±-TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCI₂, 3 lb/sx GR3 ½ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCI₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCI₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

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EIGHT POINT PLAN CHAPITA WELLS UNIT 1000-22 SE/SW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65

(Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19

gps water.

Tail: 732 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13

(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at

14.1 ppg, $1.28 \text{ ft}^3/\text{sk.}$, 5.9 gps water.

Note: Number of sacks is based on gauged hole calculation.

Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail

volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

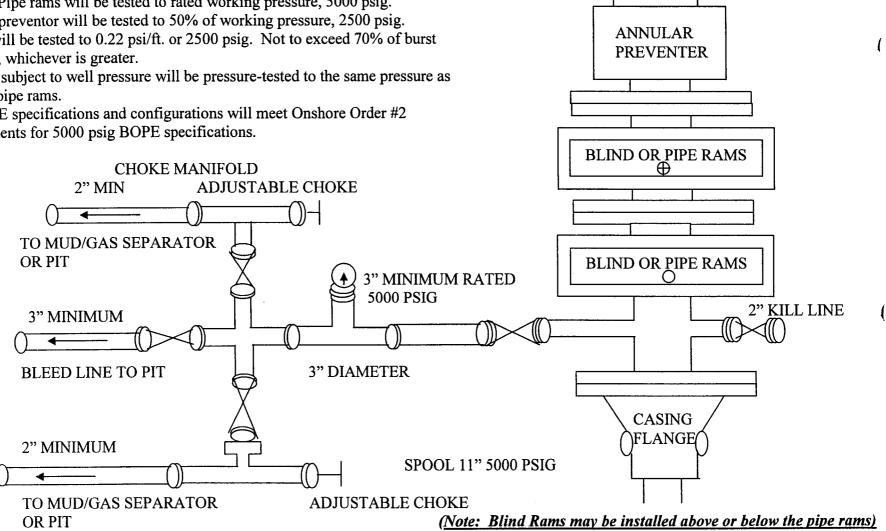
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED. CASING FLANGE IS 11" 5000 PSIG RATED. BOPE 11" 5000 PSIG

TESTING PROCEDURE:

- 1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
- 2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
- 3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
- 4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
- 5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
- 6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



ROTATING HEAD

FLOW LINE

CONDITIONS OF APPROVAL FOR THE SURFACE USE PROGRAM OF THE APPLICATION FOR PERMIT TO DRILL

Company/Operator:

EOG Resources, Inc.

Well Name & Number: Chapita Wells Unit 1000-22

Lease Number:

U-0284A

Location:

509' FSL & 2326' FWL, SE/SW, Sec. 22,

T9S, R22E, S.L.B.&M., Uintah County, Utah

Surface Ownership:

Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction

of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice:

- at least twenty-four (24) hours prior to

spudding the well.

Casing String and

Cementing

- twenty-four (24) hours prior to running

casing and cementing all casing strings.

BOP and related

Equipment Tests

- twenty-four (24) hours prior to running

casing and tests.

First Production

Notice

- within five (5) business days after new

Well begins or production resumes after Well has been off production for more

than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.84 miles southeast of Ouray, Utah See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Abandoned wells 6*
- B. Producing wells 44*
- C. Shut in wells 1*

(*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines A 4" gathering line will be buried from dehy to the edge of the location.

B. OFF WELL PAD

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:

Four-Wing Salt Bush – 3 pounds per acre Indian Rice Grass – 2 pounds per acre Needle and Thread Grass – 2 pounds per acre Hi-Crest Crested Wheat Grass – 4 pounds per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored East and North of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the Northeast.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

6

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter P.O. Box 1910 Vernal, UT 84078

Telephone: (435)789-4120

Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski EOG Resources, Inc.

P.O. Box 250

Big Piney, WY 83113

Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1000-22 Well, located in the SE/SW of Section 22, T9S, R22E, Uintah County, Utah; Lease #U-0284A; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-25-2005

Date

Agent Let 1 with

EOG RESOURCES, INC. CWU #1000-22 SECTION 22, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE TURN LEFT AND PROCEED IN A SOUTHWESTERLY SOUTHWEST: APPROXIMATELY 200' TO THE CWU #467-22F AND THE DIRECTION PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.8 MILES.

EOG RESOURCES, INC.

CWU #1000-22

LOCATED IN UINTAH COUNTY, UTAH SECTION 22, T9S, R22E, S.L.B.&M.

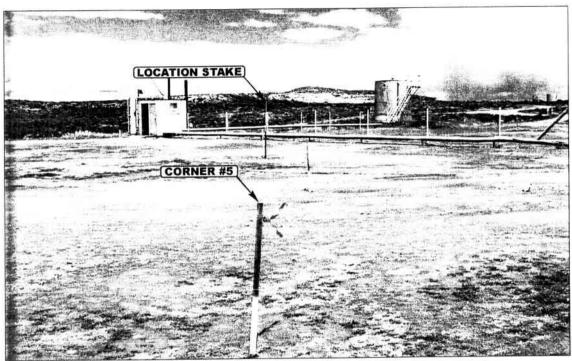


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY

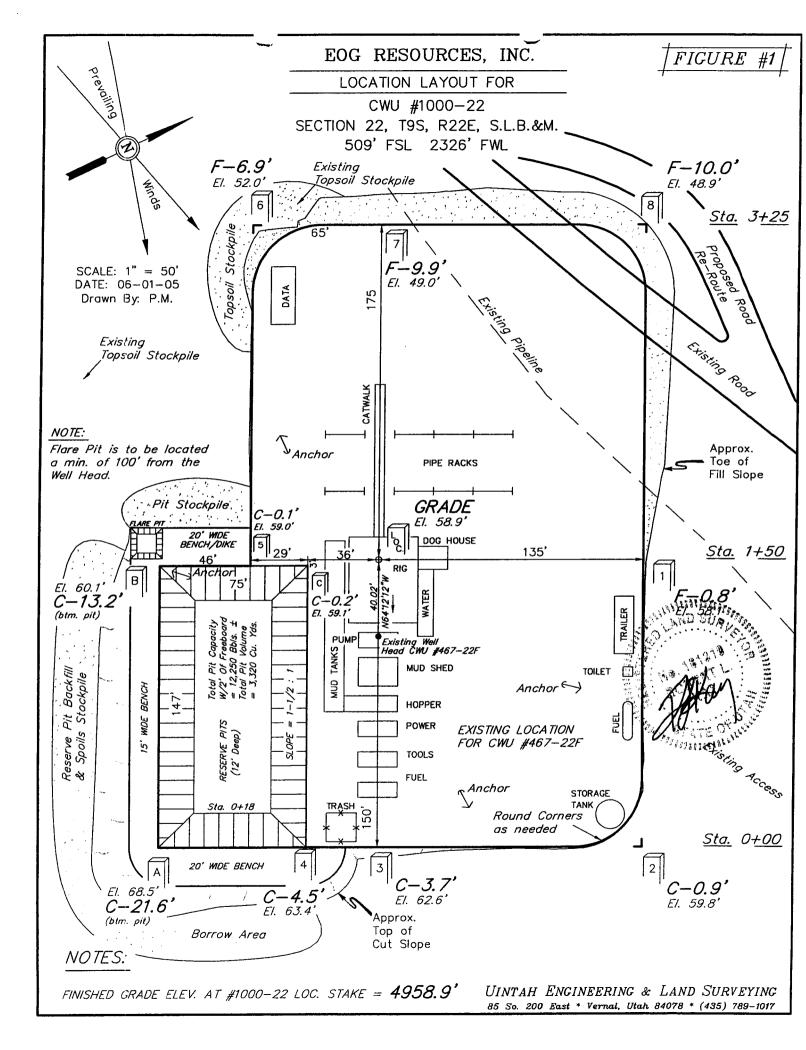


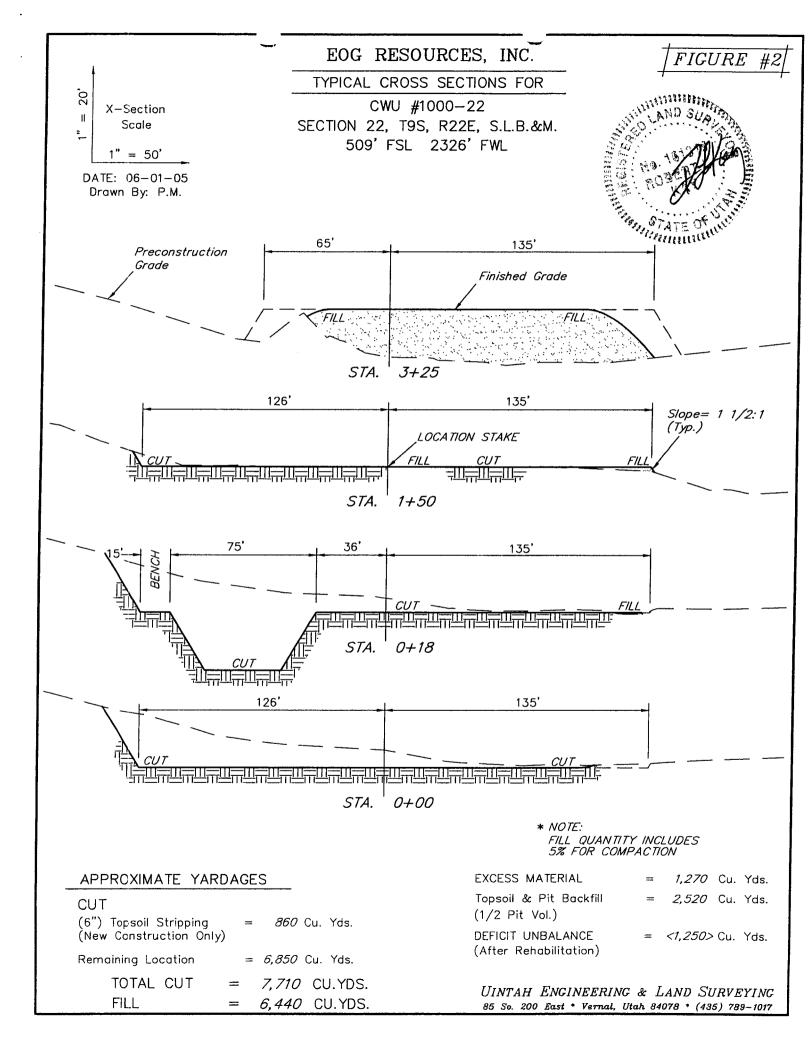
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

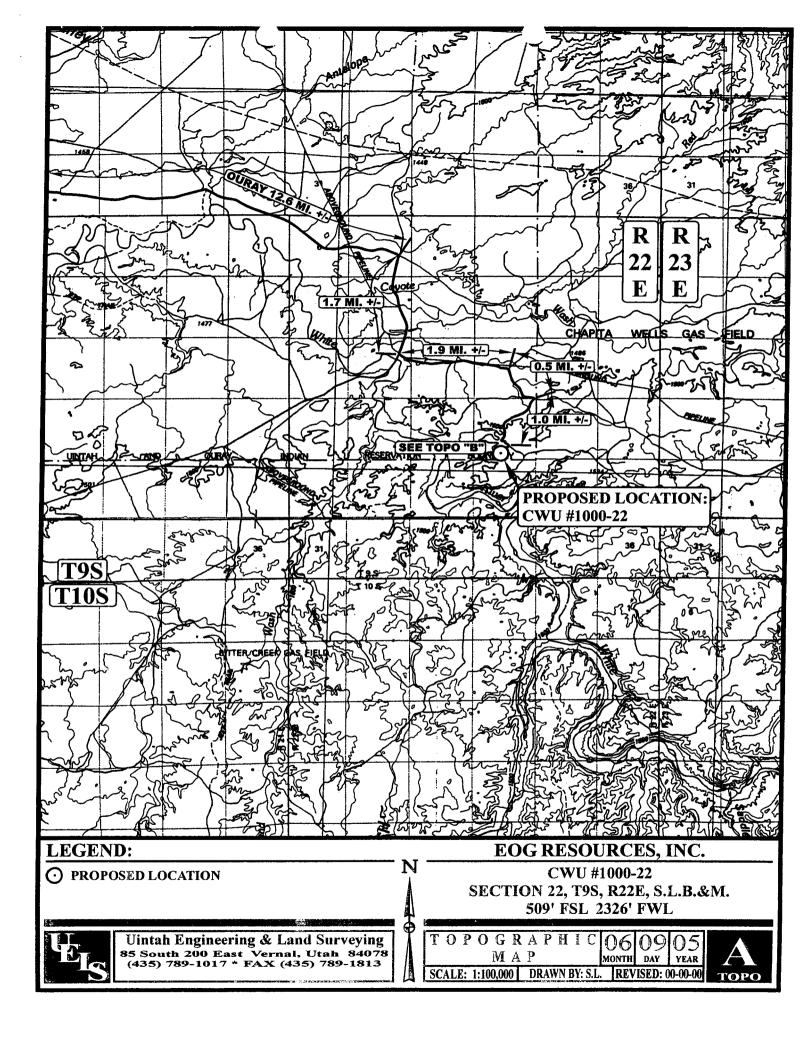
LOCATION PHOTOS 06 09

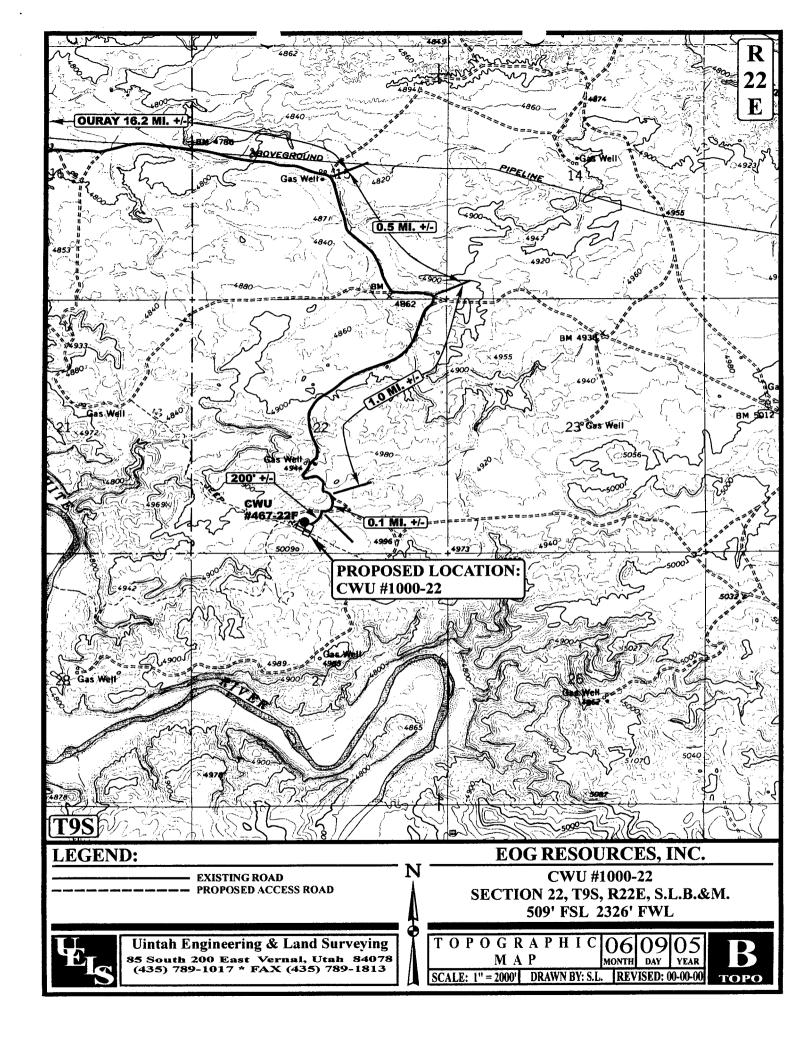
TAKEN BY: D.L. | DRAWN BY: S.L. | REVISED: 00-00-00

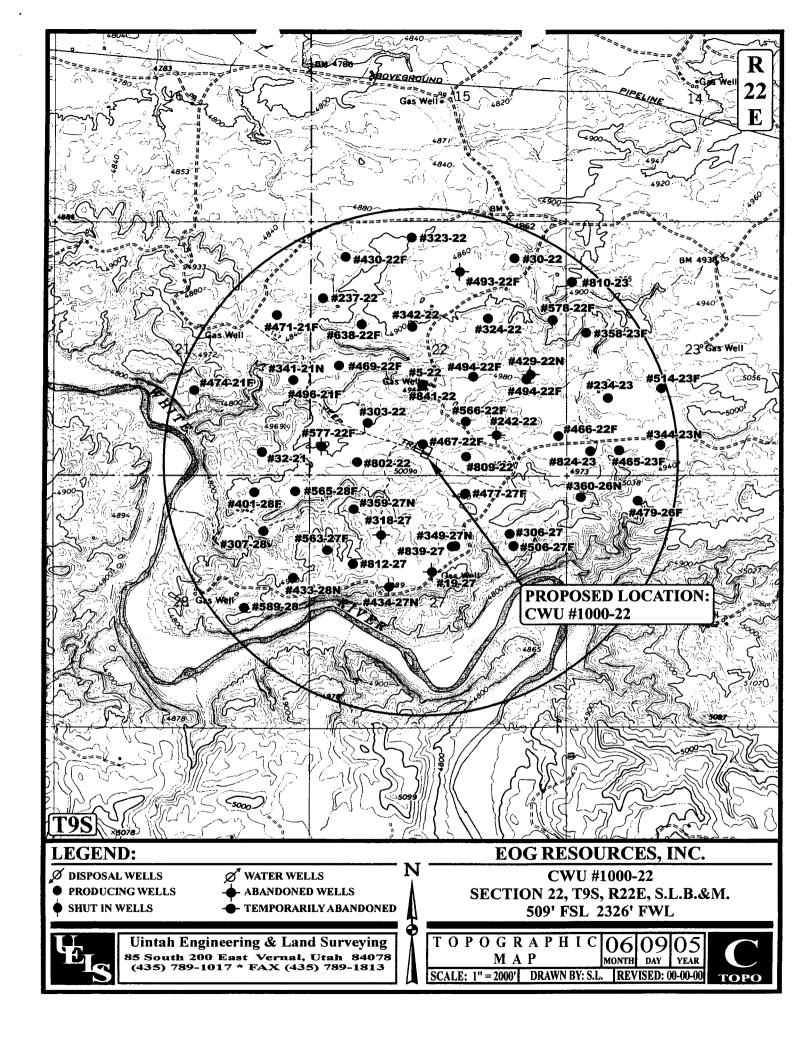
РНОТО





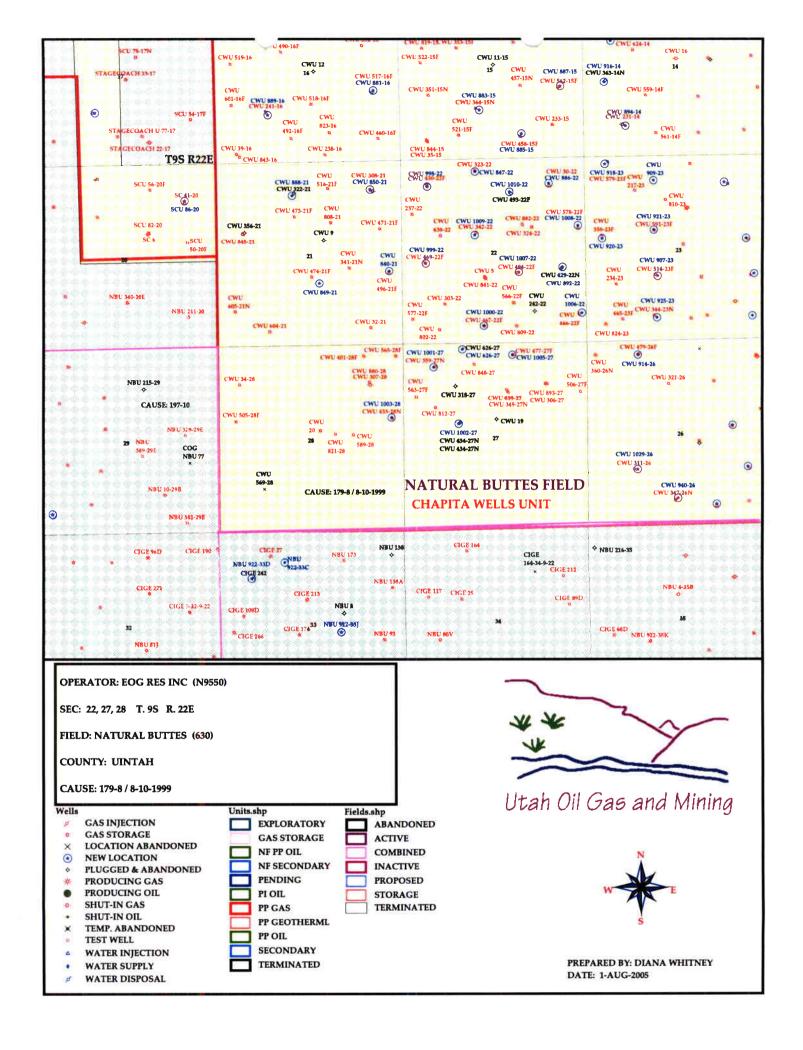






WORKSHEET REPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/28/2005	API NO. ASSIGNED: 43-047-36917
WELL NAME: CWU 1000-22 OPERATOR: EOG RESOURCES INC (N9550) CONTACT: ED TROTTER PROPOSED LOCATION: SESW 22 090S 220E SURFACE: 0509 FSL 2326 FWL BOTTOM: 0509 FSL 2326 FWL UINTAH NATURAL BUTTES (630) LEASE TYPE: 1 - Federal	PHONE NUMBER: 435-789-4120 INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology
LEASE TYPE: 1 - Federal LEASE NUMBER: U-0284A SURFACE OWNER: 1 - Federal PROPOSED FORMATION: PRRV COALBED METHANE WELL? NO	LATITUDE: 40.01569 LONGITUDE: -109.4266
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. NM-2308) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 49-1501) RDCC Review (Y/N) (Date:) N Fee Surf Agreement (Y/N) Intent to Commingle (Y/N)	LOCATION AND SITING: R649-2-3. Unit CHAPITA WELLS R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No:/79-8 Eff Date: 8-10-/99-9 Siting: Suspends General Cause R649-3-11. Directional Drill
STIPULATIONS: 1- Ledens O lappe	Primo () SHALE



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

August 1, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API # WELL NAME LOCATION

(Proposed PZ Price River)

43-047-36917 CWU 1000-22 Sec 22 T09S R22E 0509 FSL 2326 FWL 43-047-36918 CWU 999-22 Sec 22 T09S R22E 2321 FSL 0692 FWL 43-047-36919 CWU 1008-22 Sec 22 T09S R22E 1956 FNL 0212 FEL 43-047-36920 CWU 1006-22 Sec 22 T09S R22E 0848 FSL 0132 FEL 43-047-36921 CWU 1009-22 Sec 22 T09S R22E 2170 FNL 2105 FWL 43-047-36922 CWU 1005-27 Sec 27 T09S R22E 0342 FNL 2155 FEL 43-047-36923 CWU 1001-27 Sec 27 T09S R22E 0342 FNL 2155 FEL 43-047-36924 CWU 1003-28 Sec 28 T09S R22E 0674 FNL 0874 FWL 43-047-36925 CWU 1033-19 Sec 28 T09S R22E 2099 FNL 0353 FEL 43-047-36928 CWU 553-30F Sec 30 T09S R23E 2179 FNL 1895 FEL 43-047-36926 CWU 816-28 Sec 28 T09S R23E 1859 FNL 1935 FEL 43-047-36927 CWU 815-28 Sec 28 T09S R23E 1080 FSL 0713 FEL 43-047-36929 CWU 1070-34 Sec 34 T09S R23E 1080 FSL 073 FWL 43-047-36930 CWU 1073-34 Sec 34 T09S R23E 1905 FNL 0733 FWL 43-047-36930 CWU 1073-34 Sec 34 T09S R23E 0624 FSL 1723 FWL 43-047-36930 CWU 1073-34 Sec 34 T09S R23E 0702 FNL 1880 FWL

This office has no objection to permitting the wells at this time.



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

August 2, 2005

EOG Resources Inc. P O Box 1815 Vernal, UT 84078

Re:

Chapita Wells Unit 1000-22 Well, 509' FSL, 2326' FWL, SE SW, Sec. 22, T. 9 South P. 22 Foot Hintsh County Litch

T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36917.

Sincerely,

Gil Hunt

Acting Associate Director

Flut

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	EOG Resource	s Inc.	
Well Name & Number	Chapita Wells	Unit 1000-22	
API Number:	43-047-36917		
Lease:	U-0284A	_	
Location: SE SW	Sec. 22	T. 9 South	R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
- 5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING					5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A		
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					WELLS UNIT		
1. TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER_			8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1000-22			
2. NAME OF OPERATOR:				9. API NUMBER:			
EOG RESOURCES, INC. 3. ADDRESS OF OPERATOR:			DUONE NUMBER	43-047-36	917 OOL, OR WILDCAT:		
P.O. BOX 1815	VERNAL STATE UT ZIE	84078	PHONE NUMBER: (435) 789-0790	NATURAL I	•		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 509 FS	SL 2326 FWL 40.015639 LAT 10	9.427231 LO	N	COUNTY: UIN	ITAH		
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SESW 22 9S 2	22E S.L.B.	& M	STATE:	UTAH		
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPOR	RT, OR OTH	IER DATA		
TYPE OF SUBMISSION .	*	Τ	YPE OF ACTION		. **		
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERF	ORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRA	ICK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPOR	ARILY ABANDON		
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING	REPAIR		
	CHANGE TUBING	PLUG AND	ABANDON	VENT OF	RFLARE		
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER I	DISPOSAL		
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER:	SHUT-OFF		
·	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	OTHER:	APD EXTENSION		
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION		REQUEST		
EOG Resources, Inc. resp	ectfully requests the APD for the period by the tan Division of Gas and Minning	•					
NAME (PLEASE PRINT) Kaylene R.	. Gardner	TITL	Regulatory Assist	ant			
SIGNATURE	Contro	DAT	7/17/2006				
(This space for State use only)							



RECEIVED

JUL 2 U 2005

Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

API:

43-047-36917

Well Name: CHAPITA WELLS UNIT 1000-22 Location: 509 FSL 2326 FWL (SESW), SECTION 22, T9S, R22E S.L.B.&M Company Permit Issued to: EOG RESOURCES, INC. Date Original Permit Issued: 8/2/2005	
The undersigned as owner with legal rights to drill on the property as above, hereby verifies that the information as submitted in the previous approved application to drill, remains valid and does not require revision.	usly
Following is a checklist of some items related to the application, which verified.	h should be
f located on private land, has the ownership changed, if so, has the agreement been updated? Yes \square No \square	surface -
Have any wells been drilled in the vicinity of the proposed well which the spacing or siting requirements for this location? Yes□ No ☑	would affect
Has there been any unit or other agreements put in place that could be dermitting or operation of this proposed well? Yes□No☑	affect the
Have there been any changes to the access route including ownershof-way, which could affect the proposed location? Yes□No☑	ip, or right-
-las the approved source of water for drilling changed? Yes□ No☑	
Have there been any physical changes to the surface location or acceptain which will require a change in plans from what was discussed at the evaluation? Yes□No☑	
s bonding still in place, which covers this proposed well? Yes ☑ No ☐	-
7/17/2006 Signature Date	
Title: REGULATORY ASSISTANT	
Representing: EOG RESOURCES, INC.	RECEIVE

ED

JUL 2 0 2005

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137 Expires March 31, 2007

FORM APPROVED

JUL 27

5. Lease Serial No.

APPLICATION FOR PERM	IIT TO DRILL OR REENTE	R o. If Indian, Another of	Title Name	
a. Type of Work: X DRILL		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT		
b. Type of Well: Oil Well X Gas Well Dothe		8. Lease Name and Well No. CHAPITA WELLS UNIT 1000-22		
Name of Operator EOG RESOURCES, INC.		9. API Well No.	36917	
a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	10. Field and Pool, or Expl	UTTES	
Location of Well (Report location clearly and in accorda	nce with any State requirements.*)	11. Sec., T., R., M., or Blk	k. and Survey or Area	
At surface 509' FSL, 2326' FWL At proposed prod. Zone	1	SEC. 22, T9S, R22E, S.L.B.&M.		
4. Distance in miles and direction from nearest town or post 17.84 MILES SOUTHEAST OF OU		12. County or Parish UINTAH	13. State UTAH	
5. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1240	17. Spacing Unit dedicated to t	this well	
8. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9420	20. BLM/BIA Bond No. on file NM-2308	;	
1. Elevations (Show whether DF, KDB, RT, GL, etc.) 4958.9 FEET GRADED GROUND	23. Esti mated of 45 DAY			
	24. Attachments			
Attachments The following, completed in accordance with the requir 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Fo SUPO shall be filed with the appropriate Forest Serv	4. Bond to cover the (see Item 20 aborest System Lands, the 5. Operator certification	operations unless covered by an ecove). ion. if information and/or plans as m		
5. Signature	Name (Printed/Typed) Ed Trotter		July 25, 2005	
Title \				

Agent

Name (Printed/Typed)

Approved by (Signature)

005 5 2005

Assistant Feld Manager Title ALTINO Microral Resources

VEANOR FIFED OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the DIV. OF OIL, GAS & MINING United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:

EOG Resources. Inc.

Location:

SESW Sec 22, T9S, R22E

Well No:

CWU 1000-22

Lease No:

UTU-0284A

Petroleum Engineer: Matt Baker

Office: 435-781-4490

Cell: 435-828-4470

Petroleum Engineer: Michael Lee

Office: 435-781-4432

Cell: 435-828-7875

Supervisory Petroleum Technician: Jamie Sparger

Office: 435-781-4502

Cell: 435-828-3913

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall **be strictly adhered to.** The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- 1. Top of cement for the production casing shall be at a minimum of 2100'
- 2. Surface casing shoe integrity test shall be performed.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- 2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- 3. Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- 4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

- 5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- 6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
 - 7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

- 9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
 - All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- 10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- 11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
- 12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production.

The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address, and telephone number.
- b. Well name and number.
- c. Well location (1/41/4, Sec., Twn, Rng, and P.M.).
- d. Date well was placed in a producing status (date of first production for which royalty will be paid).
- e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
- g. Unit agreement and / or participating area name and number, if applicable.
- h. Communitization agreement number, if applicable.
- 13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- 16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Company/Operator: EOG Resources Inc..

API Number <u>43-047-36917</u>

Well Name & Number: CWU 1000-22

Lease number: <u>UTU-0284-A</u>

Location: SESW Sec, 22 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 7/12/05

Date APD Received: 7/27/05

Conditions for Approval are in the APD

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

Form 3160-5 (February 2005)

BUREAU OF LAND MANAGEMENT

UNITED STATES RECEIVED

SEP 1 9 2006 5.

	Expires: March 31, 2007	
Lease So	erial No.	
T1 029	24.4	

SUNDRI	NUTICES AND RE	PURIS UN WEI	LLO	1 0 0.20
	is form for proposals ell. Use Form 3160-3			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRI	IPLICATE- Other inst	tructions on rever	se side.	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
2. Name of Operator POG P	Gas Well Other			8. Well Name and No. Chapita Wells Unit 1000-22
EOG Resou	ırces, Inc.			9 API Well No.
3a. Address		3b. Phone No. (include	area code)	43-047-36917
600 17th Street, Suite 1000N, I	Jenver, CO 80202	303-824-5526		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T. R. M. or Survey Description))		Natural Buttes/Mesaverde
	•			11. County or Parish, State
509' FSL & 2326' FWL (SE/S'				11. 55211, 51121311, 52115
Sec. 22-T9S-R22E 40.015639	LAT 109.427231 LON			Uintah County, Utah
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	LE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION	
	Acidize	Deepen	Production (Sta	art/Resume) Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity
	–			
Subsequent Report	Casing Repair	New Construction	Recomplete	Other APD Renewal
—	Change Plans	Plug and Abandon	Temporarily Ab	oandon
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
13. Describe Proposed or Complet	ed Operation (clearly state all per	tinent details, including esti	mated starting date of a	ny proposed work and approximate duration thereo

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 10/05/2005 be extended for one year.

RECEIVED

CONDITIONS OF APPROVAL ATTACHED DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1
Mary A. Maestas	Title Regulatory Assistant
Signature Mary a. May as	Date 09/18/2006
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE
Approved by Was Role Peti	roleum Engineer Date 007 0 5 2006
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	int or
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease:

UTU-0284-A

Well:

CWU 1000-22

Location:

SESW Sec 22-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

- 1. The extension and APD shall expire on 10/05/07
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

Form 3160-5 (February 2005)

1. Type of We

3a. Address

2. Name of Operator

Öil Well

509' FSL & 2326' FWL (SE/SW)

TYPE OF SUBMISSION

Notice of Intent

__Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FOR	M APPROVED
OME	No. 1004-0137
Expire	s: March 31, 2007
D. P.	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

✓ Gas Well

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

EOG Resources, Inc.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 22-T9S-R22E 40.015639 LAT 109.427231 LON

600 17th Street, Suite 1000N, Denver, CO 80202

Other

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,

	LApites. Millett 51, 2007
l	5. Lease Serial No.
	U-0284A
an Is.	6. If Indian, Allottee or Tribe Name
de.	7. If Unit or CA/Agreement, Name and/or No.
	Chapita Wells Unit
	8. Well Name and No.
	Chapita Wells Unit 1000-22
	9. API Well No.
ode)	43-047-36917
	10. Field and Pool, or Exploratory Area
	Natural Buttes/Mesaverde
	11. County or Parish, State
	Uintah County, Utah
F NOTICE, F	REPORT, OR OTHER DATA
ACTION	
Production (S	art/Resume) Water Shut-Off
Reclamation	Well Integrity
1	Other Change TD
Recomplete	
Temporarily A	Dangon

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3b. Phone No. (include area code)

TYPE OF ACTION

■ Water Disposal

303-824-5526

Deepen

Plug Back

Fracture Treat

New Construction

Plug and Abandon

EOG Resources, Inc. requests permission to change the TD on the referenced well from

9420'

to 9500'

A revised drilling plan is attached.

Approved by the Utah Division of Oil, Gas and Mining

		4	
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas	Title	Regulatory Assistant	ят, явля 10 очению; эт <u>3-28-0</u> 7
Signature Mary a. May an	Date	03/21/2007	Mapped at No. 1
THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	T
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject to conduct operations thereon.	ease	Office	
which would entitle the applicant to conduct operations affected.	v nersor	knowingly and willfully to make to	any department or ency the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, mak States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CHAPITA WELLS UNIT 1000-22 SE/SW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,611		Shale	
Wasatch	4,688		Sandstone	
Chapita Wells	5,292		Sandstone	
Buck Canyon	5,958		Sandstone	
North Horn	6,629		Sandstone	
KMV Price River	7,157	Primary	Sandstone	Gas
KMV Price River Middle	8,013	Primary	Sandstone	Gas
KMV Price River Lower	8,807	Primary	Sandstone	Gas
Sego	9,295		Sandstone	
TD	9,500			

Estimated TD: 9,500' or 200'± below Sego top

Anticipated BHP: 5,187 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.

2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	<u>Length</u>	Size	WEIGHT	<u>Grade</u>	Thread	Rating Collapse	<u>Factor</u> <u>Burst</u>	<u>Tensile</u>
Conductor		0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 - 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface - TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: $12^{-1/4}$ " surface hole will be drilled to a total depth of 200° ± below the base of the Green River lost circulation zone and cased w/9-5%" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

CHAPITA WELLS UNIT 1000-22 SE/SW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

<u>Production Hole Procedure (2300' \pm - TD):</u> Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 - Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

CHAPITA WELLS UNIT 1000-22 SE/SW, SEC. 22, T9S, R22E, S.L.B.&M. **UINTAH COUNTY, UTAH**

8. EVALUATION PROGRAM:

Logs:

Mud log from base of surface casing to TD.

Cased-hole Logs:

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead:

185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCI₂, 3 lb/sx GR3

1/4 #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail:

207 sks Class "G" cement with 2% CaCI₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2

gps water.

Top Out: As necessary with Class "G" cement with 2% CaCI₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18

ft³/sk., 5.2 gps water.

Note:

Cement volumes will be calculated to bring lead cement to surface and tail cement to

500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead:

135 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44

(Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29

(cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail:

935 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13

(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at

14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note:

The above number of sacks is based on gauge-hole calculation.

Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

CHAPITA WELLS UNIT 1000-22 SE/SW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Reso u	arces, Inc		·
Well Name: <u>CWU 1000-22</u>			
API No: 43-047-36917	Lease 7	Гуре: <u>Federal</u>	
Section 22 Township 09S	Range_22E_Cour	nty <u>Uintah</u>	· Mar-1
Drilling Contractor Rocky Mou	ıntain Drilling	_Rig#_ Rathol	e
SPUDDED:			
Date <u>6-23-07</u>	····		
Time			
How_Dry			
Drilling will Commence:	·····		
Reported by Jerry Barnes			
Telephone #_435-828-1720			
Date6-2 \sum_ 07	Sign	ned <u>RM</u>	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTIT	∇ Λ	CT		I F/	NDM
			IVI		JINIT

Operator:

EOG RESOURCES, INC.

Operator Account Number: N 9550

Address:

600 17th Street

city Denver

state CO

zip 80202

Phone Number: (303) 262-2812

Well 1

API Number	Well	Name	QQ	Sec	Twp	Rng	County
43-047-36917	CHAPITA WELLS UNIT 1000-22		IT 1000-22 SESW 22		98	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			ty Assignment fective Date	
¥B	99999	13650	6	3/23/200	7	4	128/07

Comments:

PRRU= MURD

Well 2

API Number	Well	QQ	Sec	Twp	Rng County		
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
omments:							

Wall 3

API Number	Well	Name	QQ Sec	Twp	Rng	County	
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
omments:							

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new TECEIVED
- Other (Explain in 'comments' section)

JUN 2 8 2007

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

6/26/2007

Title

Date

Form 3160-5 (February 2005)

1. Type of Well Oil Well

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other

✓ Gas Well

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

5. Lease Serial No.

	C-020471	
6.	If Indian, Allottee or Tribe Name	

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

				Chapit	a Wells Unit 1000-22
2. Name of Operator EOG Resou	rces, Inc.			9. API We	ell No.
Ba Address 600 17th Street, Suite 1000N, D	enver, CO 80202	3b. Phone No. (include 303-262-2812	de area code)		d Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)				l Buttes/Mesaverde
509' FSL & 2,326' FWL (SESV	v)			11. County	or Parish, State
Sec. 22-T9S-R22E 40.015639 L				Uintah	County, Utah
	PPROPRIATE BOX(ES) TO			EPORT, OF	ROTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		- 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Standard Reclamation Recomplete Temporarily Al		Water Shut-Off Well Integrity ✓ Other Well spud
If the proposal is to deepen dire Attach the Bond under which the	ctionally or recomplete horizontall ne work will be performed or prov- rolved operations. If the operation nal Abandonment Notices must be of for final inspection.)	ly, give subsurface locat ide the Bond No. on file results in a multiple con	ions and measured and tre with BLM/BIA. Requires apletion or recompletion	ue vertical dept red subsequent in a new interv	ork and approximate duration thereof. hs of all pertinent markers and zones. reports must be filed within 30 days al, a Form 3160-4 must be filed once en completed, and the operator has
				RE	CEIVED
				JUI	N 2 8 2007
				DIV. OF (DIL, GAS & MINING
14. Thereby certify that the force	egoing is true and correct				
Name (Printed/Typed) Carrie MacDon		Title	Operations Clerk		
Carrie MacDon	7/				
Signature Cam	/his	Date		06/26/2007	
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE	
			Tid		Date
Approved by	attached Assessed Scales and		Title		Date
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant	al or equitable title to those rights	in the subject lease	Office		
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraudu	le 43 LLS C Section 1212 make it	a crime for any person s as to any matter withir	knowingly and willfull its jurisdiction.	y to make to a	ny department or agency of the United

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

U-0284A 6. If Indian, Allottee or Tribe Name

FORM APPROVED

OM B No. 1004-0137 Expires: March 31, 2007

abandoned we	ell. Use Form 3160 - 3	(APD) for such pro	posals.		
SUBMIT IN TRI	IPLICATE- Other ins	tructions on rever	se side.		CA/Agreement, Name and/or No.
1. Type of Well Oil Well ✓	Gas Well Other			8. Well Name	
2. Name of Operator EOG Resou	irces, Inc.			9. API Well	Wells Unit 1000-22 No.
3a Address 600 17th Street, Suite 1000N, D	Denver, CO 80202	3b. Phone No. (include 303-262-2812	area code)	43-047-3	6917 Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,				4	Buttes/Mesaverde
509' FSL & 2,326' FWL (SES' Sec. 22-T9S-R22E 40.015639 I	W)				Parish, State
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Stan Reclamation Recomplete Temporarily Ab	andon	Water Shut-Off Well Integrity Other
If the proposal is to deepen dire Attach the Bond under which t	ectionally or recomplete horizont he work will be performed or pro	ally, give subsurface location ovide the Bond No. on file w	ns and measured and tru vith BLM/BIA. Require	ie vertical depths ed subsequent rej	k and approximate duration thereof. of all pertinent markers and zones. ports must be filed within 30 days a Form 3160-4 must be filed once

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD

determined that the site is ready for final inspection.)

- 3. Ace Disposal
- 4. RN Industries

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

RECEIVED JUN 2 8 2007

		DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carrie MacDonald	Title Operations	Clerk
Signature Can M	Date	06/26/2007
THIS SPACE FOR FEDERA	AL OR STATE O	FFICE USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	office Office	
which would entitle the applicant to conduct operations thereon.		d willfully to make to any department or agency of the

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

WELL	COMPI	ETION	AP	RECOMPL	ETION	DEDODT	AND	LOG
WELL	LUMPL	e.iiwn	UK	RECUMPL	.e. i icjni	KEPUKI	ANII	1 ()(4

												U-0	284A		
a. Type of V		☐Oil \		Gas Wor		Dry Deepen D	Other Plug Back	☐ Diff	Resvr			6. 11	Indian	, Allottee or	Tribe Name
>p	p - • • 11	Othe							- 10011.,	•				CA Agreemer	nt Name and No.
2. Name of 0 EOG Reso	Operator urces, Inc											8. L	ease Na	ame and Well	
3. Address	600 17th Stre Denver, CO 8		00N			<u></u>		Phone N 03-824-5		ude area co	le)		FI Wel		
4. Location	of Well (Re	port locat	ion clear	rly and in	n accorda	ınce with Federai						10.	Field a	nd Pool or Ex uttes/Mesa	sploratory
At surface	509' FSL	_ & 2326	FWL (SESW)	40.015	639 LAT 109.	.427231 LC	ON				11.	Sec., T.	. R M., on I	Block and
	4 :		Ca	m.a										or Area Sec.	
At top pro	d. interval r	•	low Sa	ille									•	or Parish	13. State
At total de			16 5	late T P	Danali -		117 5	nto Ca	1a4 - 4 - 4	0/00/222			ah Co		UT B BT CLX
14. Date Spt 06/23/2001	7			1/2007				D & A		0/06/2007 Ready to Pro			9' GL	ons (DF, KK	B, RT, GL)*
18. Total De	pth: MD TVI	9500)			19. Plu	g Back T.D.: M T	4D 9439 VD			20. Depth	Bridge P	-	MD TVD		
21. Type El	ectric & Oth	er Mechani	ical Logs	Run (Su	bmit cop						ell cored	? Z N	io 🗀	Yes (Submi	
RST/CBL/											ST run? onal Sur	vey? [7] N	_	Yes (Submi Yes (Submi	
23. Casing	1						Stage Ce	menter	No	of Sks. &	Sh	rry Vol.	I		
Hole Size	Size/Gra		. (#/ft.)		(MD)	Bottom (MD)	Dep	1	Type	of Cement		BBL)	Cer	nent Top*	Amount Pulled
12-1/4" 7-7/8"	9-5/8" 4-1/2"	36.		J-55 N-80		0-2318			896 s		 				
1-110	4-1/2	11.	0#	14-00		0-9400			2090 :	SX	 -				
<u>-</u>											 		ļ ļ		
	<u> </u>														
24. Tubing Size		Set (MD)	Packe	r Depth (MD)	Size	Depth Set	t (MD)	Packer	Depth (MD)	<u> </u>	Size	Der	oth Set (MD)	Packer Depth (MD
2-3/8"	7815														
25. Produci	ng Intervals Formation			Тор		Bottom		foration Porated Int	******		Size	No	Holes	1	Perf. Status
A) Mesave			71	170		9195	8930-91		Ci vai	····	Size	3/spf	ioies		ren. Status
B)							8699-88	88				3/spf			. 70.
C)							8478-86	21				3/spf			
D)							8313-84	30				3/spf		<u> </u>	<u></u>
27. Acid, F	Depth Inter		ment Sq	ueeze, et	ic.			A	mount	and Type of	Materia	1			
8930-9195				<u> </u>		LLED WATER		# 20/40	SAND						
8699-8888				<u> </u>		LLED WATER									
8478-8621						LLED WATER	·····								
8313-8430 28. Product		al A	63	5,123 G	ALS GE	LLED WATER	161,500	# 20/40	SAND	,					
Date First	Test Date	Hours	Test Produc	O etion D		1	Vater	Oil Grav		Gas		roduction N	1ethod		
Produced 10/6/07	10/11/07	Tested 24	rodu		BL 142		3BL 95	Corr. AF	-1	Gravity		Flows fron	well		
Choke	Tbg. Press.	Csg.	24 Hr.	0	il	Gas V	Vater	Gas/Oil		Well St	atus				
Size	Flwg. SI	Press.	Rate	B	BL	MCF E	BBL	Ratio		Produ	cing ga	s well			
10/64"	2025	2600			142	756	95			11000	onig ga				
28a. Produc Date First		val B Hours	Test	ю	il	Gas V	Water	Oil Grav	rity	Gas	P	roduction N	/lethod	 	
Produced		Tested	Produ		BL	1 1	BBL	Corr. AF		Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate		oil BL		Water BBL	Gas/Oil Ratio		Well St	atus	; F	REC	EIVE	D
												•	OCT	10	
			3.1:4.			11								, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-

^{*(}See instructions and spaces for additional data on page 2)

										
	ction - Inte		IT	lo:	<u> </u>	hir .	63.5		.	
Date First Produced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Produ	ction - Inte						L			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Dispos	sition of Gas	s (Solid, us	ed for fuel, ve	ented, etc.,)					
SOLD										
Show a	ill important	t zones of j		ontents th		intervals and al ng and shut-in	l drill-stem tests, pressures and	31. Format	ion (Log) Markers	
For	nation	Тор	Bottom		Desc	criptions, Conte	ents etc		Name	Тор
		Тор	Donom			лириона, сони			Nume	Meas. Depth
Mesaverde		7170	9195					Wasatch		4692
								Chapita Wel	ls	5280
								Buck Canyo	n	5969
								Price River		7165
								Middle Price	River	8013
								Lower Price	River	8796
								Sego	_	9296
32. Addit	ional remari	ks (include	plugging pro	cedure):						
See atta	ched shee	∋t.								
		•								
33. Indie	ate which its	ems have h	een attached	by placine	a check in the	appropriate bo	oxes:			
						_		D	□ Novel 16	
_		_	s (1 full set req g and cement v			Geologic Repo	rt DST		☐ Directional Survey	
34. I here	by certify the	hat the fore	going and att	ached infe	ormation is con	nplete and corr	ect as determined fi	om all available	records (see attached instructions)	*
1	lame (pleas	e print) M	ary A. Mae	stas	= 1 ,		Title Regulat	ory Assistant		4A
	_	$\neg \land \land$	A /	′ -	\mathcal{M}_{Λ}	l	Date 10/16/20			

(Continued on page 3)

Chapita Wells Unit 1000-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8127-8255	3/spf
7847-8064	3/spf
7560-7770	3/spf
7385-7519	3/spf
7170-7304	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8127-8255	66,735 GALS GELLED WATER & 171,000# 20/40 SAND
7847-8064	53,925 GALS GELLED WATER & 132,500# 20/40 SAND
7560-7770	43,173 GALS GELLED WATER & 103,600# 20/40 SAND
7385-7519	42,585 GALS GELLED WATER & 101,300# 20/40 SAND
7170-7304	42,081 GALS GELLED WATER & 99,150# 20/40 SAND

Perforated the Lower Price River from 8930-8931', 8936-8937', 8943-8944', 9004-9006', 9044-9045', 9052-9053', 9077-9078', 9098-9100', 9109-9110', 9116-9117', 9185-9186' & 9194-9195' w/ 3 spf.

Perforated the Lower/Middle Price River from 8699-8700', 8709-8711', 8736-8737', 8741-8742', 8763-8764', 8767-8768', 8788-8789', 8805-8806', 8836-8837' & 8886-8888' w/ 3 spf.

Perforated the Middle Price River from 8478-8479', 8485-8486', 8494-8495', 8499-8500', 8520-8521', 8554-8555', 8560-8561', 8566-8567', 8578-8579', 8614-8616' & 8620-8621' w/ 3 spf.

Perforated the Middle Price River from 8313-8314', 8319-8320', 8330-8331', 8339-8340', 8352-8353', 8361-8362', 8377-8378', 8384-8385', 8416-8418' & 8428-8430' w/ 3 spf.

Perforated the Middle Price River from 8127-8128', 8132-8133', 8150-8151', 8159-8160', 8169-8170', 8183-8184', 8191-8192', 8199-8200', 8209-8210', 8220-8221', 8240-8241' & 8254-8255' w/ 3 spf.

Perforated the Middle/Upper Price River from 7847-7848', 7868-7869', 7874-7875', 7890-7891', 7915-7916', 7950-7951', 7969-7970', 7979-7980', 8038-8039', 8045-8046', 8051-8052' & 8063-8064' w/ 3 spf.

Perforated the Upper Price River from 7560-7561', 7566-7567', 7572-7573', 7600-7601', 7633-7634', 7666-7667', 7700-7701', 7704-7705', 7709-7710', 7725-7726' & 7768-7770' w/ 3 spf.

Perforated the Upper Price River from 7385-7386', 7410-7411', 7417-7418', 7447-7448', 7460-7462', 7468-7469', 7486-7487', 7505-7506', 7512-7514' & 7518-7519' w/ 3 spf.

Perforated the Upper Price River from 7170-7172', 7177-7179', 7184-7186', 7277-7279', 7289-7290', 7296-7297' & 7302-7304' w/ 3 spf.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

	number: CWU			
API number: _4	1304736917			
Well Location:	QQ <u>SESW</u> Sect	tion <u>22</u> To	ownship <u>9S</u> Range <u>22E</u>	County UINTAH
Well operator:	EOG			
Address:	1060 E HWY 4	0		
	city VERNAL		state UT zip 84078	Phone: (435) 781-9111
Drilling contract	ctor: CRAIGS R	OUSTABOUT	SERVICE	
Address:	PO BOX 41			
	city JENSEN		state UT zip 84035	Phone: (435) 781-1367
Water encoun	tered (attach add	ditional pages	as needed):	
1	DEPT		VOLUME	QUALITY
ŀ	FROM	то	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
	1,235	1,240	NO FLOW	NOT KNOWN
ļ				
				
·			<u> </u>	
Formation top	s: 1 .		2	3
(Top to Bottom	4.		5	6
	7 .		8	9
	10		11	12

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. UTU0284A

Do not use the	is form for proposals to il. Use form 3160-3 (APL	drill or to re	-enter an		6. If Indian, Al	lottee or T	ribe Name
abandoneu we	III. USE IOIIII 3100-3 (APL	o) for such p	noposais.				
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA CHAPITA	VAgreeme WELLS	ent, Name and/or No. UNI
1. Type of Well					8. Well Name a		NIT 1000-22
Oil Well Gas Well Oth 2. Name of Operator		MARY A. MA	AESTAS		9. API Well No		1411 1000 22
EOG RESOURCES, INC.	E-Mail: mary_maes				43-047-36		
3a. Address 600 17TH STREET SUITE 10 DENVER, CO 80202	900N	3b. Phone No Ph: 303-82	. (include area code 4-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERD			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			***:	11. County or I	Parish, and	l State
Sec 22 T9S R22E SESW 509 40.01564 N Lat, 109.42723 W				:	UINTAH C	YTNUO	⁄, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR O	THER I	DATA
TYPE OF SUBMISSION			TYPE O	F ACTION			
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resur	ne)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	ſ	■ Well Integrity
Subsequent Report	□ Casing Repair	☐ Nev	Construction	□ Recomp	olete	1	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon		Production Start-up
	☐ Convert to Injection	Plug	Back	■ Water D	Disposal		
The referenced well was turne report for drilling and completi	ed to sales on 10/6/2007. Fon operations performed o	Please see the subject	e attached ope t well.	rations sumn	nary ় ় ় দ		CEIVED T 1 6 2007
					DI	V. OF O	L, gas & Mining
14. I hereby certify that the foregoing is	Electronic Submission #5	56702 verifie ESOURCES,	by the BLM We INC., sent to the	il Information Vernal	System		
Name(Printed/Typed) MARY A.	MAESTAS		Title REGUI	ATORY ASS	SISTANT		
Signature Electrolit	Submission) Maya	_	Date 10/09/2	2007			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By			Title				Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent:	U.S.C. Section 1212, make it a c statements or representations as t	rime for any pe	rson knowingly and thin its jurisdiction	l willfully to ma	ke to any departm	ient or age	ency of the United

WELL CHRONOLOGY REPORT

Report Generated On: 10-09-2007

Vell Name	CWI	J 1000–22		Well Type	DEV	G		Division		DENVER	
ield	СНА	PITA DEE		API#	43-0	47–36917	,	Well Clas	s	1SA	
County, Stat	e UIN	ГАН, UT		Spud Date	09–0	3-2007		Class Dat	e	10-06-20	007
ax Credit	N			TVD/MD	9,500)/ 9,500		Property	#	055571	
Vater Deptl	1 0			Last CSG	0.0		,	Shoe TVI)/MD	0/0	
B/GL Ele		2/ 4,959									
ocation		on 22, T9S	S, R22E, SESW	, 509 FSL & 2326	FWL						
Event No	1.0			Description	DRII	LL & COMPLE	TE				
)perator	EOC	RESOUR	CES, INC	WI %	53.73	33		NRI %		46.217	
AFE No		303050		AFE Total		1,841,200		DHC/C	WC	912,10	00/ 929,100
Rig Contr	TRUI	3	Rig Name	TRUE #27	7	Start Date	08-0-	1-2005	Release	e Date	09-12-2007
08-04-200		ported By		TROTTER							
DailyCosts		\$0 \$0		Compl	letion	\$0		Daily	y Total	\$0	
Cum Costs	_	\$0		Compl		\$0			Total	\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation		112	PBTD : 0			Perf :			PKR I	Depth : 0.0)
		ne: LOCA	ATION DATA								
Start	End		Activity Desc	ription							
	06:00		•	ATA (SUNDRY 3/2	98/07 TD	CHANGED)					
06:00	06:00			26' FWL (SE/SW)	.0,0,12	CITE (CLL)					
			SECTION 22, 7								
			UINTAH COU	NI I, UIAH							
				* CATO 100 100E	AT ALL D	27)					
		3	LAT 40.015675	, LONG 109.4265		27)					
		1	LAT 40.015675 LAT 40.015639	, LONG 109.4272		27)					
		1 1	LAT 40.015675 LAT 40.015639 RIG: TRUE #2	, LONG 109.4272 7	31						
		1 1	LAT 40.015675 LAT 40.015639 RIG: TRUE #2	, LONG 109.4272	31		7 TD CHA	NGED)			
		1 1 1	LAT 40.015675 LAT 40.015639 RIG: TRUE #2	, LONG 109.4272 7	31		7 TD CHA	NGED)			
		1 1 1	LAT 40.015675 LAT 40.015639 RIG: TRUE #2' OBJECTIVE: DW/GAS	, LONG 109.4272 7	31 ÆRDE (S		7 TD CH.ª	NGED)			
			LAT 40.015675 LAT 40.015639 RIG: TRUE #2' OBJECTIVE: DW/GAS CHAPITA WE	o, LONG 109.4272 7 9500' TD, MESAV	31 PECT		7 TD CHA	NGED)			
			LAT 40.015675 LAT 40.015639 RIG: TRUE #2' OBJECTIVE: DW/GAS CHAPITA WE), LONG 109.4272 7 9500' TD, MESAV LLS DEEP PROSE PITA WELLS DEE	31 PECT		7 TD CHA	NGED)			
		1	LAT 40.015675 LAT 40.015639 RIG: TRUE #2 OBJECTIVE: DW/GAS CHAPITA WE DD&A: CHAI	D, LONG 109.4272 7 9500' TD, MESAV LLS DEEP PROSE PITA WELLS DEE ITTES FIELD	31 PECT		7 TD CHA	NGED)			
		1	LAT 40.015675 LAT 40.015639 RIG: TRUE #2' OBJECTIVE: DW/GAS CHAPITA WE DD&A: CHAI NATURAL BU LEASE: U-02	D, LONG 109.4272 7 9500' TD, MESAV LLS DEEP PROSE PITA WELLS DEE ITTES FIELD	31 TERDE (S PECT EP	SUNDRY 3/28/0		NGED)			
			LAT 40.015675 LAT 40.015639 RIG: TRUE #2 OBJECTIVE: DW/GAS CHAPITA WE DD&A: CHAI NATURAL BU LEASE: U-02 ELEVATION:	D, LONG 109.4272. 7 9500' TD, MESAV LLS DEEP PROSE PITA WELLS DEE ITTES FIELD 84–A	31 TERDE (S PECT EP	SUNDRY 3/28/0		NGED)			
06-14-200)7 R		LAT 40.015675 LAT 40.015639 RIG: TRUE #2' OBJECTIVE: DW/GAS CHAPITA WE DD&A: CHAI NATURAL BU LEASE: U-02 ELEVATION: EOG WI 53.24	D, LONG 109.4272. 7 9500' TD, MESAV LLS DEEP PROSE PITA WELLS DEE TITES FIELD 184-A ' NAT GL, 4959' F	31 TERDE (S PECT EP	SUNDRY 3/28/0		NGED)			
06-14-200 Daily Cost:		eported B	LAT 40.015675 LAT 40.015639 RIG: TRUE #2' OBJECTIVE: DW/GAS CHAPITA WE DD&A: CHAI NATURAL BU LEASE: U-02 ELEVATION: EOG WI 53.24	O, LONG 109.4272 7 9500' TD, MESAV LLS DEEP PROSE PITA WELLS DEE ITTES FIELD 184–A ' NAT GL, 4959' F 831%, NRI 45.882 ERRY CSERE	31 TERDE (S PECT EP	SUNDRY 3/28/0			ly Total	\$38,0	000
	s: Drilling	eported B	LAT 40.015675 LAT 40.015639 RIG: TRUE #2' OBJECTIVE: DW/GAS CHAPITA WE DD&A: CHAI NATURAL BU LEASE: U-02 ELEVATION: EOG WI 53.24	O, LONG 109.4272. 7 9500' TD, MESAV LLS DEEP PROSE PITA WELLS DEE ITTES FIELD 184-A ' NAT GL, 4959' F 1831%, NRI 45.882 ERRY CSERE Comp	31 PERDE (S PECT EP PREP GL	SUNDRY 3/28/0		Dai	ly Total Il Total	\$38,0 \$38,0	
DailyCost	s: Drilling	eported B	LAT 40.015675 LAT 40.015639 RIG: TRUE #2' OBJECTIVE: DW/GAS CHAPITA WE DD&A: CHAI NATURAL BU LEASE: U-02 ELEVATION: EOG WI 53.24 By T 38,000	O, LONG 109.4272. 7 9500' TD, MESAV LLS DEEP PROSE PITA WELLS DEE ITTES FIELD 184-A ' NAT GL, 4959' F 1831%, NRI 45.882 ERRY CSERE Comp	TERDE (SPECT EPPREP GL	SUNDRY 3/28/0 , 4972' KB (13'' \$0		Dai	•	\$38,0	000

Cum Costs: Drilling

MD

Formation:

\$38,000

0

PBTD: 0.0

TVD

Start	End	Hrs Activi	ty Description							
06:00	06:00	24.0 LOCAT	TION STARTED.							
06-15-2	007 R	eported By	TERRY CS	ERE						
DailyCos	sts: Drilling	\$0		Completion	\$ 0		Dail	y Total	\$0	
Cum Co	sts: Drilling	\$38,000		Completion	\$0		Well	Total	\$38,000	
MD	0	TVD	0 Progr	ess 0	Days	0	MW	0.0	Visc	0.0
Formatio	on :	PE	BTD: 0.0		Perf:			PKR De	pth: 0.0	
Activity	at Report Ti	me: BUILD LOC	ATION							
Start	End	Hrs Activi	ty Description							
06:00	06:00	24.0 LOCAT	TION 20% COMP	LETE.						
6-18-2	007 R	eported By	TERRY CS	ERE			-			
DailyCos	sts: Drilling	\$0		Completion	\$0		Daily	y Total	\$0	
Cum Co	sts: Drilling	\$38,000		Completion	\$0		Well	Total	\$38,000	
MD	0	TVD	0 Progr	ess 0	Days	0	MW	0.0	Visc	0.0
ormatic	on:	PB	BTD: 0.0		Perf:			PKR De	pth: 0.0	
Activity :	at Report Ti	me: BUILD LOC	ATION							
Start	End	Hrs Activit	ty Description							
06:00	06:00	24.0 ROCKE	ED OUT. DRILLI	NG HOLES.						
06-19-2	007 Re	eported By	TERRY CS	ERE						
DailyCos	sts: Drilling	\$0		Completion	\$0		Daily	y Total	\$0	
Cum Cos	sts: Drilling	\$38,000		Completion	\$0		Well	Total	\$38,000	
MD	0	TVD	0 Progre	ess 0	Days	0	MW	0.0	Visc	0.0
ormatic	on:	PB	BTD: 0.0		Perf:			PKR De	pth: 0.0	
Activity :	at Report Ti	me: BUILD LOC	ATION							
Start	End	Hrs Activit	ty Description							
06:00	06:00	24.0 DRILL	ING HOLES.							
6-20-20	007 Re	ported By	TERRY CS	ERE						
DailyCos	sts: Drilling	\$0		Completion	\$0		Daily	Total	\$0	
Cum Cos	sts: Drilling	\$38,000		Completion	\$0		Well	Total	\$38,000	
MD	0	TVD	0 Progre	ess 0	Days	0	MW	0.0	Visc	0.0
ormatio			STD: 0.0		Perf:			PKR De _l	pth: 0.0	
Activity a	at Report Ti	me: BUILD LOC	ATION							
Start	End		ty Description							
06:00	06:00	24.0 SHOOT	ING TODAY.							
6-21-20	007 Re	ported By	TERRY CS	ERE						
DailyCos	sts: Drilling	\$0		Completion	\$0		Daily	Total	\$0	

\$0

Days

Perf:

Well Total

0.0

PKR Depth: 0.0

MW

\$38,000

0.0

Visc

Completion

Progress

0

Activity at	Report Ti	me: BUILD LOC	CATION	٠						
Start	End	Hrs Activi	ty Description							
06:00	06:00	24.0 PUSHI	NG OUT PIT.							
06-22-20	07 Re	ported By	TERRY CS	ERE						
DailyCost	s: Drilling	\$0		Completion	\$0		Daily	Total	\$0	
Cum Cost	s: Drilling	\$38,000		Completion	\$0		Well	Total	\$38,000	
MD	0	TVD	0 Progre	ess 0	Days	0	MW	0.0	Visc	0.0
Formation	1:	PI	BTD: 0.0		Perf:			PKR Dep	oth: 0.0	
Activity at	t Report Ti	me: BUILD LOC	CATION							
Start	End	Hrs Activi	ty Description							
06:00	06:00	24.0 PUSHI	NG OUT PIT.							
06-25-20	07 Re	eported By	TERRY CS	ERE						
DailyCost	s: Drilling	\$0		Completion	\$0		Daily	Total	\$0	
Cum Cost	s: Drilling	\$38,000		Completion	\$0		Well	Total	\$38,000	
MD	0	TVD	0 Progre	ess 0	Days	0	MW	0.0	Visc	0.0
Formation	1:	PI	BTD: 0.0		Perf:			PKR Dep	oth: 0.0	
Activity a	t Report Ti	me: BUILD LOC	CATION							
Start	End	Hrs Activi	ty Description							
06:00	06:00	24.0 PUSHI	NG OUT PIT.							
06-26-20	07 Re	eported By	TERRY CS	ERE						
DailyCost	s: Drilling	\$0		Completion	\$0		Daily	Total	\$0	
Cum Cost	s: Drilling	\$38,000		Completion	\$0		Well	Total	\$38,000	
MD	40	TVD	40 Progre	ess 0	Days	0	MW	0.0	Visc	0.0
Formation			BTD : 0.0		Perf:			PKR Dep	oth: 0.0	
Activity a	t Report Ti	me: BUILD LOC								
Start	End		ty Description							
06:00	06:00	14" CC	TION COMPLETI INDUCTOR. CEN IOGM AND MICH	MENT TO SURFA	CE WITH R	EADY MIX.	IERRY BAR	NES NOTIFI		
07-10-20	07 Re	ported By	JERRY BA	RNES						
DailyCost	s: Drilling	\$207,819		Completion	\$0		Daily	Total	\$207,819	
Cum Cost	s: Drilling	\$245,819		Completion	\$0		Well	Total	\$245,819	
MD	2,318	TVD	2,318 Progr	ess 0	Days	0	MW	0.0	Visc	0.0
Formation	1:	PI	BTD: 0.0		Perf:			PKR De _l	pth: 0.0	
Activity a	t Report Ti	me: WORT								
Start	End	Hrs Activi	ty Description							
06:00	06:00	1235'. COLL	CRAIGS AIR RIC RAN 55 JTS (230 AR. 8 CENTRALI KB. RAN 200' OF	5.80') OF 9-5/8" ZERS SPACED	, 36.0#, J-55 MIDDLE OF	, ST&C CASI SHOE JOINT	NG WITH T AND EVE	OP-CO GUII	DE SHOE AND	FLOAT

MIRU HALLIBURTON CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 15 BBLS FRESH WATER, 25 BBLS SUPER FLUSH XLC, 5 BBLS FRESH WATER, 31.2 BBLS CEMENT SPACER, 5 BBLS FRESH WATER, 25 BBLS SUPER FLUSH XLC, 5 BBLS FRESH WATER, 32.1 BBLS CEMENT SPACER, & 5 BBLS FRESH WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 466 SX (215 BBLS) OF PREMIUM ROCKIES LT + SBM (430481) LEAD CEMENT. MIXED LEAD CEMENT @ 12.0 PPG W/YIELD OF 2.59 CF/SX.

TAILED IN W/ 305 SX (100 BBLS) OF PREMIUM ROCKIES LT + SBM (430481) CEMENT. MIXED TAIL CEMENT TO 13.5 PPG W/YIELD OF 1.84 CF/SX. DISPLACED CEMENT W/175.1 BBLS FRESH WATER. BUMPED PLUG W/1256# @ 10:11 PM, 6/28/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 15 BBLS INTO LEAD CEMENT. CIRCULATED 30 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (26.7 BBLS) OF PREMIUM TYPE G CEMENT W/2% CaCl2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.2 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 15 BBLS LEAD CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/27/2007 @ 2:00 PM

9-03-200)7 R	eported B	ly D	UANE C WINKI	ER						
DailyCosts	: Drilling	\$8	37,430	Com	pletion	\$0		Daily	Total	\$87,430	
Cum Cost:	s: Drilling	\$3	333,249	Com	pletion	\$0		Well	Total	\$333,249	
MD	2,318	TVD	2,318	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	1:		PBTD:	0.0		Perf:			PKR De	pth: 0.0	
Activity at	Report Ti	me: PICK	ING UP BHA								
Start	End	Hrs	Activity Desc	cription							
06:00	15:00		THIRD PARTY CASING (280.	OTARY TOOLS A CONTRACTOR 57') AND 2468 C FIED JAMES SF	RS. TRAN GLS OF D	SFER FROM IESEL, RIG N	CWU 923- IOVE WAS	23 TO CWU APPOXIMAT	1000–22, 7 JT TELY 1. MILI	rs 4.5 x 11.6# i es,	180
			9/2/2007 AT 9F								
15:00	16:00	1.0	RAISE DERRI	CK, RIG UP RO	TARY TO	OLS					
16:00	20:00	4.0	RIG UP ROTA	RY TOOLS							
20:00	21:00	1.0	NIPPLE UP BO	OP, DAY WORK	STARTE	D ON 9/2/200	7 @ 20:00				
21:00	01:00		RAMS AND H	IVERTER, TES IYDRILL AND C V. CASING TO 1	ASING. A	ALL 5K EQUI		•			
01:00	01:30	0.5	INSTALL WE	AR BUSHING							
01:30	06:00	4.5	REPAIRS, FU	TTING, RIG UP F LL CREWS, SAF JEL 6807, USED	ETY MEI	•					
09-04-20	07 R	eported I	By D	UANE C WINK	LER						
DailyCost	s: Drilling	\$4	47,296	Com	pletion	\$0		Daily	y Total	\$47,296	
Cum Cost	s: Drilling	\$:	380,545	Com	pletion	\$0		Well	Total	\$380,545	
MD	3,224	TVD	3,224	Progress	906	Days	1	MW	8.4	Visc	27.0
Formation	1 :		PBTD:	0.0		Perf:			PKR De	pth: 0.0	
	t Panart T	ime: MILI	LING ON JUNI	K							
Activity a	i weboit i			· -							
Activity a Start	End	Hrs	Activity Des								

Daily Costs Cum Costs MD Formation Activity at Start 06:00 13:30 14:00	6,358	TVD me: DRII Hrs 7.5 0.5	451,110 6,358 PBTD: 0 LLING Activity Desc DRILL F/ 4504 SERVICE RIG. DRILL F/ 5193	Progress .0 ription TO 5193, 689'			3	Well	9.5 PKR De	\$454,114 Visc pth: 0.0	35.0
Daily Costs Cum Costs MD Formation Activity at Start 06:00	: Drilling 6,358 : Report Til End 13:30	TVD me: DRII Hrs 7.5	6,358 PBTD: 0 LLING Activity Desc DRILL F/ 4504	Progress .0 ription TO 5193, 689'	1,854	Days Perf:	3		9.5	Visc	35.0
Daily Costs Cum Costs MD Formation Activity at Start	: Drilling 6,358 : Report Tir	TVD me: DRII Hrs	6,358 PBTD: 0 LLING Activity Desc	Progress .0 ription	1,854	Days Perf:	3		9.5	Visc	35.0
Daily Costs Cum Costs MD Formation Activity at	6,358 : Report Ti	TVD me: DRII	6,358 PBTD : 0 LLING	Progress	-	Days	3		9.5	Visc	35.0
DailyCosts Cum Costs MD Formation	6,358	TVD	6,358 PBTD : 0	Progress	-	Days	3		9.5	Visc	35.0
DailyCosts Cum Costs MD	: Drilling 6,358		6,358	Progress	-	Days	3		9.5	Visc	35.0
DailyCosts Cum Costs	: Drilling				-		3				35.0
DailyCosts	•	\$	451,110	Cor	npletion	\$3,004		Well	l Total	\$454,114	
	. D. IIIII 6										
09-06-200	· Drilling	\$	30,760	Cor	npletion	\$3,004		Dail	y Total	\$33,764	
-	7 Re	ported l	By PA	UL WHITE							
03:30	06:00	2.5	DRILLED 4225	5' TO 4504', (27	79'), ROP 1	11, MW 9.4, VIS	30, GPM	1 430, NO LO	OSS/GAIN		
03:00	03:30		DEVATION SU								
19:00	03:00	8.0	DRILLED 322	4' TO 4225' (10	01'), ROP	125, MW 9.1, VI	S 30, GPI	M 430, NO L	.OSS/GAIN		
18:00	19:00	1.0	RIG REPAIR W	ORK ON SWI	VEL PACK	ING					
17:00	18:00	1.0	TRIP IN HOLE	WITH BIT							
15:00	17:00	2.0	RIG REPAIR: V	VORK ON SW	IVEL PACK	ING					
13:30	15:00	1.5	TRIP IN HOLE	WITH BIT TO	2200'						
11:00	13:30		TRIP OUT OF								
08:00	11:00		MILL ON JUN								
06:00	08:00		RIG REPAIR: V	-	IVEL PACK	ING					
-	End	Hrs	Activity Desc	ription							
Activity at	Report Ti	ne: DRII	LLING						•	-	
Formation	·		PBTD : 0	Ŭ		Perf:			PKR De	pth: 0.0	
MD	4,504	TVD	4,504	Progress	1,280	Days	2	MW	9.0	Visc	29.0
Cum Costs	•	\$4	420,349		npletion	\$0		Well	Total	\$420,349	
DailyCosts	: Drilling	\$:	39,804	Con	npletion	\$0		Dail	y Total	\$39,804	
09-05-200	7 Re	ported I	By Di	JANE C WINK	LER						
03.30	00.00	0.5	INCIDENTS, N								
03:00 05:30	05:30 06:00		PICK UP MILL MILLING ON 3		-		EETV M	EETING # 2	· FISHING	NO ACCIDENT	'S /
			FROM REAME				ASKET,				
22:00	03:00	5.0	LAY DOWN RI	-				ON SIDE C	OF REAMERS	GONE, BIT D	AMAGE
20:00	22:00	2.0	TRIP OUT OF	HOLE FOR TO	RQUE ANI	ROP					
19:30	20:00	0.5	PUMP PILL, D	ROP SURVEY							
12:00	19:30	7.5	DRILLED 2318	' TO 3224', (90	6'), ROP 12	20, MW 8.8, VIS	27, GPM	435, NO LO	OSS/GAIN		
11:30	12:00		FIT TEST PRE	·							
10:00	11:30		DRILLED CEM				HOLE TO	O 2370'			
09:30	10:00		SERVICE RIG.			ГІС					
09:00	09:30		DRILLED FLO		2275'						
08:00	09:00		WORK ON FLU		K						
	07:30		INSTALL ROTA			14					
07:30	07:30	0.5	DEVATION SU	RVEY .75 DEC	REE @ 22	14'					

Property:	05	557	1
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16:00	16:30	0.5 RIG REI	PAIR. REPLAC	E SWAB IN #2 PU	JMP.					
16:30	06:00	SAFETY		8. 1040' 77 FPH. V OPICS: SLIPS, PIN						
09-07-2007	' Re	ported By	PAUL WH	ITE						
DailyCosts:	Drilling	\$33,663		Completion	\$0		Dail	y Total	\$33,663	
Cum Costs:	Drilling	\$484,774		Completion	\$3,004		Well	Total	\$487,778	
MD	7,095	TVD 7	7,095 Prog i	ress 737	Days	4	MW	10.4	Visc	37.0
Formation :	!	PB	TD: 0.0		Perf:			PKR De	pth : 0.0	
Activity at 1	Report Ti	ne: DRILLING						·		
Start 1	End	Hrs Activity	y Description							
06:00	12:30	6.5 DRILL I	F/ 6358 TO 673:	3' 375' 58 FPH. W	OB 18 RPM 62					
12:30	13:00	0.5 SERVIC	E RIG.							
13:00	20:30	7.5 DRILL I	F/ 6733 TO 698:	5° 252° 34 FPH. W	OB 25 RPM 70	. MUD WI	10.4 VIS 3	5.		
20:30	03:00	METAL	5" X 2" X 1/8".	VEY AND POH F . THERE WAS NO .NGE MOTOR AN	DEVIDENCE (OF ANY J				
03:00	03:30	0.5 WASH/I	REAM, 6815 TO	0 6985.						
03:30	06:00	SAFETY	Y MEETING TO	5' 110' 44 FPH. W OPICS: TRIPPINC E RIVER TRANS	, EYE PROTE	CTION. CH	IECK COM.	BOP DRILL	78 SEC. DRILL	
09-08-2007	7 Re	ported By	PAUL WH	ITE						
DailyCosts:	Drilling	\$36,513		Completion	\$7,301		Dail	y Total	\$43,814	
Cum Costs:	Drilling	\$521,288		Completion	\$10,305		Well	Total	\$531,593	
MD	7,945	TVD	7,945 Prog i	ress 850	Days	5	MW	10.4	Visc	37.0
Formation :	:	PB'	TD: 0.0		Perf:			PKR De	pth: 0.0	
Activity at 1	Report Ti	me: DRILLING								
Start :	End	Hrs Activity	y Description							
06:00	06:30	0.5 RIG RE	PAIR, CHANG	E CENTER SWAI	AND LINER	#2 PUMP.				
06:30	16:30	10.0 DRILL	F/ 7095 TO 747	0' 375' 37 FPH. W	OB 25 RPM 55	i.				
16:30	17:00	0.5 SERVIC	E RIG.							
17:00	06:00	TOPICS	: CHANGING	5' 475' 36 FPH. M SWABS AND PUI K COM. BOP DRI	MP REPAIR. W	ORK ARE	A, FORKLI	FT SAFETY. 1	FULL CREW. D	
09-09-2007	7 Re	eported By	PAUL WH	ITE						
DailyCosts:	Drilling	\$51,425		Completion	\$0		Dail	y Total	\$51,425	
Cum Costs:	Drilling	\$572,713		Completion	\$10,305		Well	l Total	\$583,018	
MD	8,353	TVD	8,353 Prog	ress 408	Days	6	MW	11.2	Visc	39.0
1411		-	TD: 0.0		Perf:			PKR De	pth: 0.0	
Formation	:	PB	110.0.0							
Formation		PB me: TRIP IN HOL								
Formation Activity at		me: TRIP IN HOL		i						
Formation Activity at	Report Ti	me: TRIP IN HOL	.E y Description	1' 306' 41 FPH. W	OB 25 RPM 50).				
Formation Activity at	Report Ti End	me: TRIP IN HOL	.E y Description F/ 7945 TO 825		OB 25 RPM 50) .				
Formation Activity at 3 Start 06:00	Report Ti End 13:30	Hrs Activit 7.5 DRILL 0.5 SERVICE	LE y Description F/ 7945 TO 825 CE RIG.				WT 11.2 VI	S 39. PREP TO	O TRIP.	

19:00	02:00				ND BIT.	RIH W/ HWDP.					
02:00	03:30		IP & CUT DRII							TOTAL PROPERTY.	COTT
03:30	06:00	DF	LIG LINE. FUL	O ACCIDENTS L CREW. CHEO EVED 2000 US	CK COM	IDENTS, SAFE , MUD WT, 11.2 ,	TY MEE 2 VIS 38,	TING TOPIC DRILLING	PRICE RIVER	R MIDDLE. FU	EL ON
		O	NE JT. 4.5" CAS	ING SENT TO	STEWAR	RTS MACHINE	FOR PIN	RECUT. DA	MAGED IN 1	TRANSIT.	
09-10-20	07 Re	ported By	PAUI	WHITE							
	s: Drilling	\$35,9	925	Compl	etion	\$0		Daily	Total	\$35,925	
•	s: Drilling	\$608		Compl		\$10,305		Well	Total	\$618,943	
MD	8,975	TVD	8,975	Progress	622	Days	7	MW	11.1	Visc	48.0
Formation	·	1,2	PBTD : 0.0	g		Perf:			PKR Dep	oth: 0.0	
	t Report Ti	me: DRILLI									
Start	End		ctivity Descri	ntion							
06:00	07:00		•		ETO#11	DRAWORKS EI	NGINE C	LUTCH.			
	07:00		RIP IN HOLE.	K JOH LI LIN							
07:00											
08:00	08:30		ASH/REAM	O 8564. 211' 42	соц w	OR 25 PPM 67					
08:30	13:30			J 8304. 211 42	rrn. w	JB 23 KI WI 07.					
13:30	14:00		ERVICE RIG.			OB 25 RPM 50,	MI IIN MUT	1157704	A DDII I INC	I OWER PRICE	RIVER
14:00	06:00	FI	TI CREW NO	ACCIDENTS (OR INCI	DE 23 RPM 30, DENTS. SAFET COM. BOP DI	Y MEET	ING TOPICS	S: PREP FOR	COLD WEATH	ER, LOCK
09-11-20	007 R	eported By	PAU	L WHITE							
DailyCos	ts: Drilling	\$43,	296	Comp	letion	\$0		Daily	y Total	\$43,296	
Cum Cos	ts: Drilling	\$65	1,935	Comp	letion	\$10,305		Well	Total	\$662,240	
MD	9,440	TVD	9,440	Progress	465	Days	8	MW	11.7	Visc	44.0
Formatio	n:		PBTD : 0.0			Perf:			PKR De	pth: 0.0	
Activity 8	at Report Ti	ime: DRILL	ING								
Start	End	Hrs A	ctivity Descri	ption							
06:00	12:30	6.5 D	RILL F/ 8975 T	O 9096' 121' 20	FPH, W	OB 25 RPM 60.					
12:30	13:00	0.5 S	ERVICE RIG. T	ROUBLE SHO	OT #1 PU	J MP .					
13:00	06:00	17.0 E	RILL F/ 9096 T	O 9440, 344' 20	FPH, W	OB 25, RPM 45 ETY MEETING IIN AMAS. FUI	TOPICS:	SNUB LINE	ES, TONG DIE	ES, NEW HANI	MP DOWN DS. FULL
		N				JES, PART OF I					ND OF
09-12-2	007 R	eported By	PAU	IL WHITE							
DailyCos	sts: Drilling	\$41	,188	Comp	pletion	\$94,691		Dail	ly Total	\$135,879	
•	sts: Drilling		3,123	Comp	pletion	\$104,996		Wel	l Total	\$798,119	
MD	9,500	TVD	9,500	Progress	60	Days	9	MW	11.6	Visc	41.0
Formation	on:		PBTD : 0.0)		Perf:			PKR De	pth : 0.0	
		ime: CEME	NTING 4.5" PR								
Start	End		Activity Descr								
06:00	09:00		•	-	FPH. MU	JD WT 11.6 VIS	5 40.				
09:00	09:30		SERVICE RIG.								
07.00	07.50										

09:30	10:30	1.0 WIPE	R TRIP/SH	ORT TRIP, 1	0 STANDS	•					
10:30	11:30	1.0 CIRC	ULATE, RIC	G UP LAY D	OWN CRE	W. HOLD SAFE	TY MEE	ETING.			
11:30	19:00	7.5 LD/PI	U drill Pi	PE AND BH	A. PULL V	VEAR BUSHING	3 .				
19:00	20:00	1.0 RIG U	JP CASING	CREW AND	O HOLD SA	AFETY MEETIN	iG.				
20:00	03:00	7.0 RUN	CASING. T	'AG AT 9504'	LAY DOW	VN TAG JOINT A	AND MA	KE UP LA	NDING JT. AN	D MANDREL I	HANGER.
03:00	04:30					D RIG UP SCHI					
04:30	06:00	1.5 CEME SAFE	ENTING AT TY MEETII	0600. CEMI	ENT AND W/ SCHLU	CASING DETAI MBERGER, CA	LS ON N	EXT REPO	ORT. NO ACCI	DENTS OR INC	IDENTS.
09-13-2007	Re	ported By	PAU	L WHITE			 .				
DailyCosts:	Drilling	\$46,505		Cor	mpletion	\$54,517		Da	ily Total	\$101,022	
Cum Costs:	Drilling	\$739,629	9		mpletion	\$159,513			ell Total	\$899,142	
MD	9,500	TVD	9,500	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation:		P	BTD : 0.0	Ū		Perf :				epth : 0.0	0.0
Activity at R	Report Ti	me: RDRT/WO	COMPLET	ION						Pen 1 0.0	
_	End		ity Descri								
06:00	07:00	WATE TAIL :	R, 163 BBL	LS LEAD SL 0/50 POZ "G	URRY: 35/ " SLURRY	ND PUMPED C 65 POZ G, SLUF WT. 14.1 PPG.	RRY WT.	13 PPG. (5	20 SX), FOLLO	OWED W/ 360.7	BBLS.
		LAND	DED 220 JT:	S. 4.5" 11.6 #	* N 80 CAS	ING EQUIPED V	W/ DAVI:	S LYNCH I	FLOAT SHOE	AND FLOAT CO	OLLAR
07:00	08:00	AND I EVER JT AT	LATCH DO Y OTHER J 6754.76' AI	S. 4.5" 11.6 # PWN WIPER JOINT AFTE ND 4264.81'.	N 80 CAS PLUG. CE ER FOR A 1 . TESTED	ING EQUIPED V NTRILIZERS PI TOTAL OF 30. SI HANGER SEAL	LACED 5 HOE AT 9 LS TO 5,0	5' ABOVE \$ 9484.97', F 000 PSI, CI	SHOE, ON TOI LOAT COLLA EMENT IN PL	P OF SECOND J R AT 9439.45'. I ACE AT 07:00 H	OINT AND MARKER IRS. 9/12/07
07:00	08:00	AND I EVER JT AT 1.0 NIPPL	LATCH DO Y OTHER 1 6754.76' A1 LE DOWN E	S. 4.5" 11.6 # DWN WIPER JOINT AFTE ND 4264.81'.	N 80 CAS PLUG. CE ER FOR A 1 . TESTED	ING EQUIPED V NTRILIZERS PI TOTAL OF 30. SI	LACED 5 HOE AT 9 LS TO 5,0	5' ABOVE \$ 9484.97', F 000 PSI, CI ED AT 07:5	SHOE, ON TOF LOAT COLLA EMENT IN PL 50 FOR MOVE	OF SECOND J R AT 9439.45'. 1 ACE AT 07:00 H TO CWU 1005-	OINT AND MARKER IRS. 9/12/07
07:00 08:00	08:00 06:00	AND I EVER JT AT 1.0 NIPPL MILE:	LATCH DO Y OTHER I 6754.76' AI LE DOWN E S) TRANSF	S. 4.5" 11.6 # WWN WIPER JOINT AFTE ND 4264.81'. BOP'S, CLEA	N 80 CAS PLUG. CE IR FOR A 1 . TESTED AN MUD 1 NTS 4.5" C	ING EQUIPED NTRILIZERS PI TOTAL OF 30. SI HANGER SEAL	LACED 5 HOE AT 9 LS TO 5,0 S ARRIVE	5' ABOVE \$ 9484.97', F 900 PSI, CI ED AT 07:3 HORT JT.	SHOE, ON TOF LOAT COLLA EMENT IN PL 50 FOR MOVE	OF SECOND J R AT 9439.45'. 1 ACE AT 07:00 H TO CWU 1005-	OINT AND MARKER IRS. 9/12/07
		AND I EVER JT AT 1.0 NIPPL MILE: 22.0 RIG D	LATCH DO Y OTHER I 6754.76' AI LE DOWN E S) TRANSF OWN ON I	S. 4.5" 11.6 # WWN WIPER JOINT AFTE ND 4264.81'. BOP'S, CLEA	N 80 CAS PLUG. CE R FOR A T TESTED AN MUD T NTS 4.5" C	ING EQUIPED VINTRILIZERS PI TOTAL OF 30. SI HANGER SEAL TANKS. TRUCKS CASING (N-80)	LACED 5 HOE AT 9 LS TO 5,0 S ARRIVE	5' ABOVE \$ 9484.97', F 900 PSI, CI ED AT 07:3 HORT JT.	SHOE, ON TOF LOAT COLLA EMENT IN PL 50 FOR MOVE	OF SECOND J R AT 9439.45'. 1 ACE AT 07:00 H TO CWU 1005-	OINT AND MARKER IRS. 9/12/07
		AND I EVER JT AT 1.0 NIPPL MILE: 22.0 RIG D TRUC	LATCH DO Y OTHER I 6754.76' AI LE DOWN E S) TRANSF OWN ON I KS RELEA	S. 4.5" 11.6 # DWN WIPER JOINT AFTE ND 4264.81'. BOP'S, CLEA FERED 8 JOI 1000–22 MO' SED @ 16:0	N 80 CAS PLUG. CE ER FOR A 1 . TESTED AN MUD 1 NTS 4.5" C VE 0.7 MII 0 HOURS	ING EQUIPED VINTRILIZERS PI TOTAL OF 30. SI HANGER SEAL TANKS. TRUCKS CASING (N-80)	ACED 5 HOE AT 9 LS TO 5,0 S ARRIV AND 1 S , RIG UP	6' ABOVE 5 9484.97', F 900 PSI, CI ED AT 07:5 HORT JT.	SHOE, ON TOI LOAT COLLA EMENT IN PL 10 FOR MOVE AND 2196 GA	OF SECOND J R AT 9439.45'. 1 ACE AT 07:00 H TO CWU 1005-	OINT AND MARKER IRS. 9/12/07
		AND I EVER JT AT 1.0 NIPPL MILE: 22.0 RIG D TRUC """"RI	LATCH DO Y OTHER I 6754.76' AI LE DOWN E S) TRANSF OWN ON I KS RELEA G ACCEPT	S. 4.5" 11.6 # WWN WIPER JOINT AFTE ND 4264.81'. BOP'S, CLEA FERED 8 JOI 1000–22 MO' SED @ 16:0 TED ON DAY AT 08:00 HR	N 80 CAS PLUG. CE ER FOR A 1 TESTED AN MUD T NTS 4.5" C VE 0.7 MII 0 HOURS C WORK C	ING EQUIPED VINTRILIZERS PITOTAL OF 30. SI HANGER SEAL CANKS. TRUCKS CASING (N-80) LES TO 1005-27 9-12-07	ACED 5 HOE AT 9 LS TO 5,0 S ARRIV AND 1 S , RIG UP	6' ABOVE 5 9484.97', F 900 PSI, CI ED AT 07:5 HORT JT.	SHOE, ON TOI LOAT COLLA EMENT IN PL 10 FOR MOVE AND 2196 GA	OF SECOND J R AT 9439.45'. 1 ACE AT 07:00 H TO CWU 1005-	OINT AND MARKER IRS. 9/12/07
08:00	06:00	AND I EVER JT AT 1.0 NIPPL MILE: 22.0 RIG D TRUC """"RI 18.0 RIG R CASIN	LATCH DO Y OTHER I 6754.76' AI LE DOWN E S) TRANSF OWN ON I KS RELEA G ACCEPT	S. 4.5" 11.6 # WWN WIPER JOINT AFTE ND 4264.81'. BOP'S, CLEA TERED 8 JOI 1000–22 MO' SED @ 16:0 TED ON DAY AT 08:00 HR COST \$728,4	N 80 CAS PLUG. CE ER FOR A 1 TESTED AN MUD T NTS 4.5" C VE 0.7 MII 0 HOURS C WORK C	ING EQUIPED VINTRILIZERS PITOTAL OF 30. SI HANGER SEAL CANKS. TRUCKS CASING (N-80) LES TO 1005-27 9-12-07	ACED 5 HOE AT 9 LS TO 5,0 S ARRIV AND 1 S , RIG UP	6' ABOVE 5 9484.97', F 900 PSI, CI ED AT 07:5 HORT JT.	SHOE, ON TOI LOAT COLLA EMENT IN PL 10 FOR MOVE AND 2196 GA	OF SECOND J R AT 9439.45'. 1 ACE AT 07:00 H TO CWU 1005-	OINT AND MARKER IRS. 9/12/07
08:00 06:00 09-19-2007	06:00 Re	1.0 NIPPL MILE: 22.0 RIG D TRUC """"RI 18.0 RIG R CASIN	LATCH DO Y OTHER I 6754.76' AI LE DOWN E S) TRANSF OWN ON I KS RELEA G ACCEPT ELEASED	S. 4.5" 11.6 # WWN WIPER JOINT AFTE ND 4264.81'. BOP'S, CLEA FERED 8 JOI 1000–22 MO' SED @ 16:0 FED ON DAY AT 08:00 HR COST \$728,4	N 80 CAS PLUG. CE ER FOR A 1 TESTED AN MUD T NTS 4.5" C VE 0.7 MII 0 HOURS WORK C	ING EQUIPED V NTRILIZERS PI FOTAL OF 30. SI HANGER SEAL FANKS. TRUCKS CASING (N-80). LES TO 1005-27 9-12-07 WU 1005-27 AT	ACED 5 HOE AT 9 LS TO 5,0 S ARRIV AND 1 S , RIG UP	6' ABOVE S 9484.97', F 9000 PSI, CI ED AT 07:3 HORT JT.	SHOE, ON TOI LOAT COLLA EMENT IN PL. 50 FOR MOVE AND 2196 GA	P OF SECOND J R AT 9439.45°. I ACE AT 07:00 H TO CWU 1005- L FUEL.	OINT AND MARKER IRS. 9/12/07
08:00 06:00 09-19-2007 Daily Costs:	06:00 Re Drilling	AND I EVER JT AT 1.0 NIPPL MILE: 22.0 RIG D TRUC """"RI 18.0 RIG R CASIN ported By \$0	LATCH DO Y OTHER I 6754.76° AI LE DOWN E S) TRANSF OWN ON I KS RELEA G ACCEPT ELEASED NG POINT (SEA	S. 4.5" 11.6 # IWN WIPER JOINT AFTE ND 4264.81'. BOP'S, CLEA TERED 8 JOI 1000–22 MO' ISED @ 16:0 TED ON DAY AT 08:00 HR COST \$728,4 RLE Con	N 80 CAS PLUG. CE IR FOR A T TESTED AN MUD T NTS 4.5" CO VE 0.7 MII 0 HOURS CO WORK CO RS, 9/12/07.	SING EQUIPED VINTRILIZERS PITOTAL OF 30. SI HANGER SEAL CANKS. TRUCKS CASING (N-80). LES TO 1005-27 9-12-07 WU 1005-27 AT	ACED 5 HOE AT 9 LS TO 5,0 S ARRIV AND 1 S , RIG UP	6' ABOVE S 9484.97', F 900 PSI, CI ED AT 07:3 HORT JT. 9. RS, 9/13/07	SHOE, ON TOI LOAT COLLA EMENT IN PL. 50 FOR MOVE AND 2196 GA	P OF SECOND J R AT 9439.45°. 1 ACE AT 07:00 H TO CWU 1005- L FUEL.	OINT AND MARKER IRS. 9/12/07
08:00 06:00 09-19-2007 Daily Costs: Cum Costs:	06:00 Re Drilling Drilling	AND I EVER JT AT 1.0 NIPPL MILE: 22.0 RIG D TRUC """"RI 18.0 RIG R CASIN Ported By \$0 \$739,629	LATCH DO Y OTHER 1 6754.76' AI LE DOWN E S) TRANSF OWN ON I KS RELEA G ACCEPT ELEASED NG POINT (SEA	S. 4.5" 11.6 # WWN WIPER JOINT AFTE ND 4264.81'. BOP'S, CLEA FERED 8 JOI 1000–22 MO' SED @ 16:0 TED ON DAY AT 08:00 HR COST \$728,4 RLE Con	N 80 CAS PLUG. CE ER FOR A 1 TESTED AN MUD T NTS 4.5" C VE 0.7 MII 0 HOURS C WORK C	SING EQUIPED V NTRILIZERS PI FOTAL OF 30. SI HANGER SEAL CANKS. TRUCKS CASING (N-80). LES TO 1005-27 9-12-07 WU 1005-27 AT \$44,040 \$203,553	ACED 5 HOE AT 9 S TO 5,0 S ARRIV AND 1 S , RIG UP	7' ABOVE S 9484.97', F 9000 PSI, CI ED AT 07:3 HORT JT. P. RS, 9/13/07	SHOE, ON TOI LOAT COLLA EMENT IN PL. 50 FOR MOVE AND 2196 GA 	P OF SECOND J R AT 9439.45°.1 ACE AT 07:00 H TO CWU 1005- L FUEL. \$44,040 \$943,182	OINT AND MARKER IRS. 9/12/07 27. (0.7
08:00 06:00 09-19-2007 Daily Costs: 1 Cum Costs: MD	06:00 Re Drilling	AND I EVER JT AT 1.0 NIPPL MILE: 22.0 RIG D TRUC """"RI 18.0 RIG R CASIN Ported By \$0 \$739,629	LATCH DO Y OTHER I 6754.76° AI LE DOWN E S) TRANSF OWN ON I KS RELEA G ACCEPT ELEASED NG POINT (SEA)	S. 4.5" 11.6 # WN WIPER JOINT AFTE ND 4264.81'. BOP'S, CLEA TERED 8 JOI 1000–22 MO' SED @ 16:0 TED ON DAY AT 08:00 HR COST \$728.4 RLE Con Con	N 80 CAS PLUG. CE IR FOR A T TESTED AN MUD T NTS 4.5" CO VE 0.7 MII 0 HOURS CO WORK CO RS, 9/12/07.	SING EQUIPED VINTRILIZERS PITOTAL OF 30. SI HANGER SEAL CANKS. TRUCKS CASING (N-80). LES TO 1005-27 AT WU 1005-27 AT \$44,040 \$203,553	ACED 5 HOE AT 9 LS TO 5,0 S ARRIV AND 1 S , RIG UP	6' ABOVE S 9484.97', F 900 PSI, CI ED AT 07:3 HORT JT. 9. RS, 9/13/07	SHOE, ON TOI LOAT COLLA EMENT IN PL. 50 FOR MOVE AND 2196 GA 	P OF SECOND J R AT 9439.45°.1 ACE AT 07:00 H TO CWU 1005- L FUEL. \$44,040 \$943,182 Visc	OINT AND MARKER IRS. 9/12/07
08:00 06:00 09-19-2007 Daily Costs: 1 Cum Costs: MD Formation:	Re Drilling Drilling 9,500	AND I EVER JT AT 1.0 NIPPL MILE: 22.0 RIG D TRUC """"RI 18.0 RIG R CASIN Ported By \$0 \$739,629 TVD	LATCH DO Y OTHER 1 6754.76' AI LE DOWN E S) TRANSF OWN ON I KS RELEA G ACCEPT ELEASED NG POINT (SEA 9,500] BTD: 9439	S. 4.5" 11.6 # WN WIPER JOINT AFTE ND 4264.81'. BOP'S, CLEA TERED 8 JOI 1000–22 MO' SED @ 16:0 TED ON DAY AT 08:00 HR COST \$728.4 RLE Con Con	N 80 CAS PLUG. CE ER FOR A 1 TESTED AN MUD T NTS 4.5" C VE 0.7 MII 0 HOURS C WORK C	SING EQUIPED V NTRILIZERS PI FOTAL OF 30. SI HANGER SEAL CANKS. TRUCKS CASING (N-80). LES TO 1005-27 9-12-07 WU 1005-27 AT \$44,040 \$203,553	ACED 5 HOE AT 9 S TO 5,0 S ARRIV AND 1 S , RIG UP	7' ABOVE S 9484.97', F 9000 PSI, CI ED AT 07:3 HORT JT. P. RS, 9/13/07	SHOE, ON TOI LOAT COLLA EMENT IN PL. 50 FOR MOVE AND 2196 GA 	P OF SECOND J R AT 9439.45°.1 ACE AT 07:00 H TO CWU 1005- L FUEL. \$44,040 \$943,182 Visc	OINT AND MARKER IRS. 9/12/07 27. (0.7
08:00 06:00 09-19-2007 DailyCosts: 1 Cum Costs: MD Formation: Activity at R	ReDrilling 9,500	AND I EVER JT AT 1.0 NIPPL MILE: 22.0 RIG D TRUC """"RI 18.0 RIG R CASIN Ported By \$0 \$739,629 TVD PI me: PREP FOR I	LATCH DO Y OTHER 1 6754.76' AI LE DOWN E S) TRANSF OWN ON I KS RELEA G ACCEPT ELEASED NG POINT (SEA: 9,500] BTD: 9439 FRACS	S. 4.5" 11.6 # WWN WIPER JOINT AFTE ND 4264.81'. BOP'S, CLEA FERED 8 JOI 1000–22 MO' SED @ 16:0 FED ON DAY AT 08:00 HR COST \$728,4 RLE Con Progress 9.0	N 80 CAS PLUG. CE ER FOR A 1 TESTED AN MUD T NTS 4.5" C VE 0.7 MII 0 HOURS C WORK C	SING EQUIPED VINTRILIZERS PITOTAL OF 30. SI HANGER SEAL CANKS. TRUCKS CASING (N-80). LES TO 1005-27 AT WU 1005-27 AT \$44,040 \$203,553	ACED 5 HOE AT 9 S TO 5,0 S ARRIV AND 1 S , RIG UP	7' ABOVE S 9484.97', F 9000 PSI, CI ED AT 07:3 HORT JT. P. RS, 9/13/07	SHOE, ON TOI LOAT COLLA EMENT IN PL. 50 FOR MOVE AND 2196 GA 	P OF SECOND J R AT 9439.45°.1 ACE AT 07:00 H TO CWU 1005- L FUEL. \$44,040 \$943,182 Visc	OINT AND MARKER IRS. 9/12/07 27. (0.7
08:00 06:00 09-19-2007 DailyCosts: 1 Cum Costs: MD Formation: Activity at R	Re Drilling Drilling 9,500	1.0 NIPPL MILE: 22.0 RIG D TRUC """"RI 18.0 RIG R CASIN Ported By \$0 \$739,629 TVD PI me: PREP FOR I Hrs Activit 24.0 MIRU	LATCH DO Y OTHER 1 6754.76' AI LE DOWN E S) TRANSF OWN ON I KS RELEA G ACCEPT ELEASED NG POINT (SEA 9,500] BTD: 9439 FRACS ity Descrip SCHLUME	S. 4.5" 11.6 # WWN WIPER JOINT AFTE ND 4264.81'. BOP'S, CLEA FERED 8 JOI 1000–22 MO' SED @ 16:0 FED ON DAY AT 08:00 HR COST \$728,4 RLE Con Progress 9.0 ption BERGER, LO	N 80 CAS PLUG. CE R FOR A T TESTED AN MUD T NTS 4.5" C VE 0.7 MII 0 HOURS C WORK C 2S, 9/12/07. 425 mpletion 0	SING EQUIPED VINTRILIZERS PITOTAL OF 30. SI HANGER SEAL CANKS. TRUCKS CASING (N-80). LES TO 1005-27 AT WU 1005-27 AT \$44,040 \$203,553	ACED 5 HOE AT 9 S TO 5,0 S ARRIV AND 1 Si , RIG UP 00:01 HI	6' ABOVE S 9484.97', F 900 PSI, CI ED AT 07:2 HORT JT. 9. RS, 9/13/07 Da We MW	SHOE, ON TOI LOAT COLLA EMENT IN PL. 50 FOR MOVE AND 2196 GA 	P OF SECOND J R AT 9439.45°.1 ACE AT 07:00 H TO CWU 1005- L FUEL. \$44,040 \$943,182 Visc pth: 0.0	OINT AND MARKER IRS. 9/12/07 -27. (0.7
08:00 06:00 09-19-2007 Daily Costs: 1 Cum Costs: MD Formation: Activity at R Start E 06:00	ReDrilling Drilling 9,500 Seport Tin	AND I EVER JT AT 1.0 NIPPL MILE: 22.0 RIG D TRUC """"RI 18.0 RIG R CASIN Ported By \$0 \$739,629 TVD PI me: PREP FOR I Hrs Activi 24.0 MIRU RD SC	LATCH DO Y OTHER I 6754.76' AI LE DOWN E S) TRANSF OWN ON I KS RELEA G ACCEPT ELEASED NG POINT (SEA) 9,500] BTD: 9439 FRACS ity Descrip SCHLUMBER	S. 4.5" 11.6 # DWN WIPER JOINT AFTE ND 4264.81'. BOP'S, CLEA FERED 8 JOI 1000–22 MO' SED @ 16:0 FED ON DAY AT 08:00 HR COST \$728.4 RLE Con Progress 9.0 ption BERGER, LO RGER.	N 80 CAS PLUG. CE R FOR A T TESTED AN MUD T NTS 4.5" C VE 0.7 MII 0 HOURS C WORK C 2S, 9/12/07. 425 mpletion 0	SING EQUIPED VINTRILIZERS PICOTAL OF 30. SI HANGER SEAL CANKS. TRUCKS CASING (N-80). LES TO 1005-27 WU 1005-27 AT \$44,040 \$203,553 Days Perf:	ACED 5 HOE AT 9 S TO 5,0 S ARRIV AND 1 Si , RIG UP 00:01 HI	6' ABOVE S 9484.97', F 900 PSI, CI ED AT 07:2 HORT JT. 9. RS, 9/13/07 Da We MW	SHOE, ON TOI LOAT COLLA EMENT IN PL. 50 FOR MOVE AND 2196 GA 	P OF SECOND J R AT 9439.45°.1 ACE AT 07:00 H TO CWU 1005- L FUEL. \$44,040 \$943,182 Visc pth: 0.0	OINT AND MARKER IRS. 9/12/07 -27. (0.7
08:00 06:00 09-19-2007 Daily Costs: 1 Cum Costs: MD Formation: Activity at R Start E 06:00 09-20-2007	ReDrilling Drilling 9,500 Seport Tine End 06:00	1.0 NIPPL MILE: 22.0 RIG D TRUC """"RI 18.0 RIG R CASIN Ported By \$0 \$739,629 TVD PI me: PREP FOR I Hrs Activi 24.0 MIRU RD SC ported By	LATCH DO Y OTHER I 6754.76' AI LE DOWN E S) TRANSF OWN ON I KS RELEA G ACCEPT ELEASED NG POINT (SEA) 9,500] BTD: 9439 FRACS ity Descrip SCHLUMBER	S. 4.5" 11.6 # WWN WIPER JOINT AFTE ND 4264.81'. BOP'S, CLEA FERED 8 JOI 1000–22 MO' SED @ 16:0 TED ON DAY AT 08:00 HR COST \$728,4 RLE Con Progress 9.0 ption BERGER, LORGER. CURDY	N 80 CAS PLUG. CE R FOR A 1 TESTED AN MUD T NTS 4.5" C VE 0.7 MII 0 HOURS C SS, 9/12/07. 125 Inpletion 0 OG WTH RS	ST/CBL/CCL/VI	ACED 5 HOE AT 9 S TO 5,0 S ARRIV AND 1 Si , RIG UP 00:01 HI	PAROVE S 9484.97°, F 000 PSI, CI ED AT 07:5 HORT JT. P RS, 9/13/07 Da We MW	SHOE, ON TOI LOAT COLLA EMENT IN PL. 50 FOR MOVE AND 2196 GA 	\$44,040 \$943,182 Visc pth: 0.0	OINT AND MARKER IRS. 9/12/07 -27. (0.7
08:00 06:00 09-19-2007 Daily Costs: 1 Cum Costs: MD Formation: Activity at R Start E 06:00	ReDrilling Drilling 9,500 Report Tin Cnd 06:00 Re	AND I EVER JT AT 1.0 NIPPL MILE: 22.0 RIG D TRUC """"RI 18.0 RIG R CASIN Ported By \$0 \$739,629 TVD PI me: PREP FOR I Hrs Activi 24.0 MIRU RD SC	LATCH DO Y OTHER I 6754.76' AI LE DOWN E S) TRANSF OWN ON I KS RELEA G ACCEPT ELEASED NG POINT (SEA) 9,500 BTD: 9439 FRACS ity Descrip SCHLUMBER MCC	S. 4.5" 11.6 # DWN WIPER JOINT AFTE ND 4264.81'. BOP'S, CLEA FERED 8 JOI 1000–22 MO' SED @ 16:0 FED ON DAY AT 08:00 HR COST \$728.4 RLE Con Progress 9.0 ption BERGER, LO RGER.	N 80 CAS PLUG. CE R FOR A T TESTED AN MUD T NTS 4.5" C VE 0.7 MII 0 HOURS C WORK C 2S, 9/12/07. 425 mpletion 0	SING EQUIPED VINTRILIZERS PICOTAL OF 30. SI HANGER SEAL CANKS. TRUCKS CASING (N-80). LES TO 1005-27 WU 1005-27 AT \$44,040 \$203,553 Days Perf:	ACED 5 HOE AT 9 S TO 5,0 S ARRIV AND 1 Si , RIG UP 00:01 HI	Dai	SHOE, ON TOI LOAT COLLA EMENT IN PL. 50 FOR MOVE AND 2196 GA 	P OF SECOND J R AT 9439.45°.1 ACE AT 07:00 H TO CWU 1005- L FUEL. \$44,040 \$943,182 Visc pth: 0.0	OINT AND MARKER IRS. 9/12/07 -27. (0.7

MD 9.500 **TVD** 9,500 **Progress** 0 Davs 12 MW 0.0 Visc 0.0 PKR Depth: 0.0 Formation: **PBTD:** 9439.0 Perf: Activity at Report Time: WO COMPLETION Start **Activity Description** End 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION. 10:00 11:00 **MCCURDY** 09-27-2007 Reported By DailyCosts: Drilling \$0 Completion \$7,579 **Daily Total** \$7,579 \$739,629 \$213,437 \$953,066 **Cum Costs: Drilling** Completion Well Total MD 9.500 TVD 9,500 0 13 MW 0.0 Visc 0.0 **Progress** Davs **Formation:** MESAVERDE **PBTD:** 9439.0 Perf: 8313'-9195' PKR Depth: 0.0 Activity at Report Time: FRAC MPR & UPR **Activity Description** Start End Hrs 11.5 RU CUTTERS WIRELINE, PERFORATED LPR FROM 8930'-31', 8936'-37', 8943'-44', 9004'-06', 9044'-45', 06:00 17:30 9052'-53', 9077'-78', 9098'-100', 9109'-10', 9116'-17', 9185'-86' & 9194'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6137 GAL WF120 LINEAR PAD. 5273 GAL WF120 LINEAR 1# & 1.5#, 37562 GAL YF116ST+ WITH 113900# 20/40 SAND @ 1-5 PPG. MTP 6501 PSIG. MTR 50.3 BPM. ATP 4655 PSIG. ATR 45.8 BPM. ISIP 2740 PSIG. RD SCHLUMBERGER. RUWL, SET 10K CFP AT 8904', PERFORATED LPR/MPR FROM 8699'-700', 8709'-11', 8736'-37', 8741'-42', 8763'-64', 8767'-68', 8788'-89', 8805'-06', 8836'-37' & 8886'-88' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4142 GAL WF120 LINEAR PAD, 6296 GAL WF120 LINEAR 1# & 1.5#, 33410 GAL YF116ST+ WITH 94800# 20/40 SAND @ 1-4 PPG, MTP 6444 PSIG. MTR 50.2 BPM. ATP 5242 PSIG. ATR 45.7 BPM. ISIP 3770 PSIG. RD SCHLUMBERGER. RUWL, SET 10K CFP AT 8640', PERFORATED MPR FROM 8478'-79', 8485'-86', 8494'-95', 8499'-500', 8520'-21', 8554'-55', 8560'-61', 8566'-67', 8578'-79', 8614'-16' & 8620'-21' @ 3 SPF & 120° PHASING, RDWL, RU SCHLUMBERGER. FRAC DOWN CASING W/165 GAL GYPTRON T-106, OVERFLUSHED 16267# SAND AFTER LOSING GELL DURING START OF 3#. OVER FLUSHED 50 BBLS. REFRAC DOWN CSG W/5215 GAL WF120 LINEAR PAD, 7455 GAL WF120 LINEAR 1# & 1.5#, 43820 GAL YF116ST+ WITH 135000# 20/40 SAND @ 1-5 PPG. MTP 6041 PSIG. MTR 50.3 BPM. ATP 4428 PSIG. ATR 44.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 8445'. PERFORATED MPR FROM 8313'-14', 8319'-20', 8330'-31', 8339'-40', 8352'-53', 8361'-62', 8377'-78', 8384'-85', 8416'-18' & 8428'-30' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4135 GAL WF120 LINEAR PAD, 9058 GAL WF120 LINEAR 1# & 1.5#, 49765 GAL YF116ST+ WITH 161500# 20/40 SAND @ 1-5 PPG. MTP 6075 PSIG. MTR 50.3 BPM. ATP 4325 PSIG. ATR 47.6 BPM, ISIP 2540 PSIG. RD SCHLUMBERGER, SDFN.

09-28-20	007 R	eported l	By M	CCURDY							
DailyCost	ts: Drilling	\$	0	Com	pletion	\$335,950		Daily '	Total	\$335,950	
Cum Cos	ts: Drilling	\$	739,629	Com	pletion	\$549,387		Well Total \$1,2		\$1,289,017	
MD	9,500	TVD	9,500	Progress	0	Days	14	MW	0.0	Visc	0.0
Formatio	n: MESAVE	RDE	PBTD : 9	439.0		Perf : 7170'-	9195'		PKR Dep	pth : 0.0	
Activity a	t Report Ti	me: PRE	P TO MIRUSU								
Start	End	Hrs	Activity Desc	ription							
06:00	16:00	10.0	8159'-60', 816' 120° PHASING WF120 LINEA	9'-70', 8183'-8 5. RDWL. RU SC R PAD, 9480 GA	4', 8191'– CHLUMBI AL WF120	XT 8270'. PERFO 92', 8199'–200', ERGER, F.AC DO LINEAR 1# & 1 M. ATP 4276 PSI	8209'-1 OWN CA 5#, 5294	0', 8220'–21', SING WITH 1 43 GAL YF116	8240'-41' & 65 GAL GY ST+ WITH	& 8254'-55' @ 'PTRON T-106 I 171000# 20/4(3 SPF & , 4147 GAL) SAND @

RUWL. SET 10K CFP AT 8080'. PERFORATED MPR/UPR FROM 7847'-48', 7868'-69', 7874'-75', 7890'-91', 7916'-16', 7950'-51', 7969'-70', 7979'-80', 8038'-39', 8045'-46', 8051'-52' & 8063'-64' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4148 GAL WF120 LINEAR PAD, 7384 GAL WF120 LINEAR 1# & 1.5#, 42228 GAL YF116ST+ WITH 132500# 20/40 SAND @ 1-5 PPG. MTP 5530 PSIG. MTR 50.3 BPM. ATP 4154 PSIG. ATR 46 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7790'. PERFORATED UPR FROM 7560'-61', 7566'-67', 7572'-73', 7600'-01', 7633'-34', 7666'-67', 7700'-01', 7704'-05', 7709'-10', 7725'-26' & 7768'-70' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3510 GAL WF120 LINEAR PAD, 5278 GAL WF120 LINEAR 1# & 1.5#, 34220 GAL YF116ST+ WITH 103600# 20/40 SAND @ 1-5 PPG. MTP 6014 PSIG. MTR 50.3 BPM. ATP 4234 PSIG. ATR 46.7 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7530'. PERFORATED UPR FROM 7385'-86', 7410'-11', 7417'-18', 7447'-48', 7460'-62', 7468'-69', 7486'-87', 7505'-06', 7512'-14' & 7518'-19' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3511 GAL WF120 LINEAR PAD, 5279 GAL WF120 LINEAR 1# & 1.5#, 33630 GAL YF116ST+ WITH 101300# 20/40 SAND @ 1-5 PPG. MTP 5619 PSIG. MTR 50.3 BPM. ATP 3789 PSIG. ATR 46.5 BPM. ISIP 2380 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7320'. PERFORATED UPR FROM 7170'-72', 7177'-79', 7184'-86', 7277'-79', 7289'-90', 7296'-97' & 7302'-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106106, 3513 GAL WF120 LINEAR PAD, 5279 GAL WF120 LINEAR 1# & 1.5#, 33124 GAL YF116ST+ WITH 99150# 20/40 SAND @ 1-5 PPG. MTP 5462 PSIG. MTR 50.3 BPM. ATP 3679 PSIG. ATR 46.8 BPM. ISIP 2280 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7090'. BLED OFF PRESSURE. RDWL. SDFN.

09-29-20	07 Re	ported B	y PC	OWELL							
DailyCost	ts: Drilling	\$0		Com	pletion	\$1,800		Daily	Total	\$1,800	
Cum Cost	ts: Drilling	\$7	39,629	Com	pletion	\$551,187		Well 7	Fotal	\$1,290,817	
MD	9,500	TVD	9,500	Progress	0	Days	15	MW	0.0	Visc	0.0
Formatio	n: MESAVE	RDE	PBTD : 9	439.0		Perf : 7170'-	9195'		PKR Dep	oth: 0.0	
Activity a	t Report Ti	me: SIFW	E								
Start	End	Hrs	Activity Desc	ription							
07:00	15:00	8.0	MIRUSU. ND I	FRAC TREE. N	U BOPE. F	NH W/3-7/8" BI	T & PUN	IP OFF SUB	TO 7090'. RU	TO DRILL O	JT. SIFWE.
10-02-20	07 Re	ported B	y PC	OWELL							
DailyCost	ts: Drilling	\$0)	Con	pletion	\$24,006		Daily	Total	\$24,006	
Cum Cos	ts: Drilling	\$7	39,629	Con	pletion	\$575,193		Well '	Total	\$1,314,823	
MD	9,500	TVD	9,500	Progress	0	Days	16	MW	0.0	Visc	0.0
Formatio	n: MESAVE	RDE	PBTD : 9	439.0		Perf : 7170'-	9195'		PKR De _l	pth: 0.0	
Activity a	t Report Ti	me: FLOV	V TEST								
Start	End	Hrs	Activity Desc	ription							
07:00	15:00					GS @ 7090', 732 NDED TBG AT 7					
			FLOWED 16 H	IRS. 24/64" CHO	OKE. FTP	1600 PSIG. CP 1	800 PSIC	G. 56 BPH. RE	COVERED	1116 BLW. 105	50 BLWTR.
			TUBING DETA	AIL LENGTH	I						
			PUMP OFF SU	JB 1.00'							

1 JT 2-3/8" 4.7# N-80 TBG 31.70'

XN NIPPLE 1.10'

245 JTS 2-3/8" 4.7# N-80 TBG 7768.86"

BELOW KB 12.00'

LANDED @ 7814.66' KB

10-03-200	7]	Reported By	PC	OWELL							
DailyCosts:	: Drilling	ş \$0		Con	npletion	\$2,700		Daily 7	Fotal	\$2,700	
Cum Costs	: Drillin	g \$739,6	529	Con	npletion	\$577,893		Well T	otal	\$1,317,523	
MD	9,500	TVD	9,500	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation	: MESAV	'ERDE	PBTD : 9	439.0		Perf : 7170'-	9195'		PKR Dep	pth: 0.0	
Activity at	Report 7	lime: FLOW TE	EST								
Start	End	Hrs Act	ivity Desc	ription							
05:00	05:00			RS. 24/64" CH	OKE. FTP	1700 PSIG. CP 1	800 PSIC	G. 48 BFPH. RE	COVERED	1276 BLW.	
		9270	BLWTR.								
10-04-200	7]	Reported By	PC	OWELL							
DailyCosts:	: Drillin	s \$0		Cor	npletion	\$2,700		Daily '	Fotal	\$2,700	
Cum Costs	: Drillin	g \$739,6	529	Cor	npletion	\$580,593		Well T	otal	\$1,320,223	
MD	9,500	TVD	9,500	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation	: MESAV	ERDE	PBTD : 9	439.0		Perf : 7170'-	9195'		PKR De	pth: 0.0	
Activity at	Report 7	lime: FLOW T	EST								
Start	End	Hrs Act	ivity Desc	ription							
05:00	05:00	24.0 FLC	WED 24 H	IRS. 24/64" CH	OKE. FTP	1500 PSIG. CP 2	250 PSIC	G. 38 BFPH. RI	COVERED	1048 BLW. 802	2 BLW
10-05-200	7]	Reported By	P	OWELL							
DailyCosts	: Drilling	g \$0		Cor	npletion	\$2,700		Daily '	Total	\$2,700	
Cum Costs	: Drillin	g \$739,6	529	Cor	npletion	\$583,293		Well T	otal	\$1,322,923	
MD	9,500	TVD	9,500	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation	: MESAV	/ERDE	PBTD : 9	439.0		Perf : 7170'-	9195'		PKR De	pth: 0.0	
Activity at	Report 7	lime: WO FAC	ILITIES								
Start	End	Hrs Act	ivity Desc	cription							
05:00	05:00		WED 20 H		OKE. FTP	1450 PSIG. CP 2	250 PSIC	G. 30 BFPH. RI	ECOVERED	602 BLW. 7624	BLWT

FINAL COMPLETION DATE: 10/4/07

10-08-2007	Re	ported E	By D	UANE COOK							
DailyCosts:	Drilling	\$0	0	Con	pletion	\$0		Daily	Total	\$0	
Cum Costs:	Drilling	\$7	739,629	Con	pletion	\$583,293		Well 7	Fotal	\$1,322,923	
MD	9,500	TVD	9,500	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation :	MESAVE	RDE	PBTD : 9	439.0		Perf : 7170'	-9195'		PKR De	pth: 0.0	
Activity at F	Report Ti	me: INIT	IAL PRODUCT	ION-FIRST GA	AS SALES						
Start F	End	Hrs	Activity Desc	ription							

06:00

06:00

24.0 10/6/07 INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 2300 & CP 2725 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 10/6/07. FLOWED 984 MCFD RATE ON 10/64" POS CHOKE. STATIC 312

10/7/07 FLOWED 984 MCF, 0 BC & 0 BW IN 24 HRS ON 10/64" CHOKE, TP 2300 PSIG, CP 2725 PSIG.

 $10/8/07\ FLOWED\ 816\ MCF, 0\ BC\ \&\ 0\ BW\ IN\ 24\ HRS\ ON\ 10/64"$ CHOKE, TP 2200 PSIG, CP 2660 PSIG.

10-09-20	007 R	eported l	By R	OBERT WILKIN	NS						
DailyCos	ts: Drilling	\$	60	Com	pletion	\$0		Daily	Total	\$0	
Cum Cos	ts: Drilling	\$	739,629	Com	pletion	\$583,293		Well 7	Fotal	\$1,322,923	
MD	9,500	TVD	9,500	Progress	0	Days	21	MW	0.0	Visc	0.0
Formatio	n: MESAVI	ERDE	PBTD : 9	9439.0		Perf: 7170'-	-9195'		PKR De	pth: 0.0	
Activity a	at Report T	ime: ON	SALES								
Start	End	Hrs	Activity Desc	cription							
06:00	06:00	24.0	FLOWED 766	MCF, 115 BC &	80 BW IN	24 HRS ON 10	/64" CHC	KE, TP 2110 I	PSIG, CP 26	50 PSIG.	

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

If Indian, Allottee or Tribe Name

UTU0284A

abandoned wel	i. Use form 3160-3 (APD)	for such proposals.		o. Il liulai, raiotec o	1 1100 1 141111
SUBMIT IN TRII	PLICATE - Other instruction	ons on reverse side.	-21-	7. If Unit or CA/Agree CHAPITA WELL	ement, Name and/or No. S UNI
1. Type of Well Oil Well Gas Well Oth	er			8. Well Name and No. CHAPITA WELLS	UNIT 1000-22
2. Name of Operator EOG RESOURCES INC	Contact: M	ARY A MAESTAS as @eogresources.com		9. API Well No. 43-047-36917	
3a. Address 600 17TH STREET SUITE 100 DENVER, CO 80202		Bb. Phone No. (include area code Ph: 303-824-5526)	10. Field and Pool, or NATURAL BUT	Exploratory TES/MESAVERDE
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)			11. County or Parish,	and State
Sec 22 T9S R22E SESW 509 40.01564 N Lat, 109.42723 W	FSL 2326FWL			UINTAH COUN	TY, UT
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Product	tion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report ■	Casing Repair	☐ New Construction	☐ Recom		Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	_	rarily Abandon	Production Start-up
I rillar Abalidolithent Notice	Convert to Injection	☐ Plug Back	□ Water I	-	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/6/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

OCT 17 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #56759 verified For EOG RESOURCES	by the BLM Well Information System NC, sent to the Vernal	
Name(Printed/Typed) MARY A MAESTAS	Title REGULATORY ASSISTANT	
Signature (Augustronic Submission) Augustra	Date 10/15/2007	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	
Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson knowingly and willfully to make to any department or agenc	cy of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL CHRONOLOGY REPORT

Report Generated On: 10-15-2007

				Report Ge	neratec	l On: 10–15–2	2007			<u>-</u>	
Well Name	CW	'U 1000–22		Well Type	DE	vG		Division		DENVER	
Field	СН	APITA DEEP		API #	43-	-047-36917		Well Clas	is.	1SA	
County, Sta	te UIN	NTAH, UT		Spud Date	09-	-03-2007		Class Dat	te	10-06-200	07
Tax Credit	N			TVD / MD	9,50	00/ 9,500		Property	#	055571	
Water Dept	h 0			Last CSG	0.0			Shoe TVI	D/MD	0/0	
KB / GL Ele	ev 4,9°	72/ 4,959									
Location	Sec	tion 22, T9S,	R22E, SESW,	509 FSL & 2320	FWL						
Event No	1.0			Description	DR	ILL & COMPLET	E				
Operator	ЕО	G RESOURC	ES, INC	WI %	53.	733		NRI %		46.217	
AFE No		303050		AFE Total		1,841,200		DHC/C	CWC	912,100	0/ 929,100
Rig Contr	TRU	ΤE	Rig Name	TRUE #	27	Start Date	08-0	04-2005	Release	Date (09-12-2007
08-04-200	5 R	eported By	ED	TROTTER							
DailyCosts	: Drilling	\$0		Com	pletion	\$0		Dail	y Total	\$0	
Cum Costs	s: Drilling	\$0		Com	pletion	\$0		Well	Total	\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	:		PBTD : 0.	0		Perf:			PKR D	epth: 0.0	
Activity at	Report Ti	me: LOCAT	ION DATA								
Start	End	Hrs A	ctivity Desci	ription							
06:00	06:00	50 SE UI LA RI OI CH DI NA LE	9' FSL & 232 ECTION 22, T ENTAH COUN AT 40.015675, AT 40.015639, G: TRUE #27 BJECTIVE: 9 W/GAS HAPITA WEL D&A: CHAP ATURAL BU EASE: U-028 LEVATION: '	ITY, UTAH LONG 109.426; LONG 109.427; IS DEEP PROSITA WELLS DEEP ITES FIELD) 547 (NAE 231 VERDE (PECT EP		TD CH.	ANGED)			
06-14-200)7 R	eported By	TE	RRY CSERE							
06-14-200 Daily Costs		eported By \$38,			pletion	\$0		Dail	y Total	\$38,00	0
	s: Drilling	\$38,	000	Com	pletion pletion	\$0 \$0			y Total l Total	\$38,00 \$38,00	
DailyCosts	s: Drilling	\$38,	000	Com	_		0		-		

Activity at Report Time: BUILD LOCATION End Start Hrs **Activity Description** 24.0 LOCATION STARTED. 06:00 06:00 06-15-2007 Reported By **TERRY CSERE** DailyCosts: Drilling \$0 Completion \$0 **Daily Total** \$0 \$38,000 \$0 Well Total \$38,000 **Cum Costs: Drilling** Completion 0 0.0 MD **TVD** 0 MW0.0 **Progress** Days Visc **PBTD**: 0.0 Formation: Perf: PKR Depth: 0.0 **Activity at Report Time: BUILD LOCATION** Start End Hrs **Activity Description** 06:00 06:00 24.0 LOCATION 20% COMPLETE. 06-18-2007 **TERRY CSERE** Reported By **DailyCosts: Drilling** \$0 \$0 **Daily Total** \$0 Completion \$38,000 **Cum Costs: Drilling** Completion \$0 **Well Total** \$38,000 0 0 0 0 0.0 0.0 MD **TVD Progress** Days MWVisc **PBTD:** 0.0 Perf: PKR Depth: 0.0 Formation: Activity at Report Time: BUILD LOCATION Start **Activity Description** 06:00 06:00 24.0 ROCKED OUT. DRILLING HOLES. 06-19-2007 **TERRY CSERE** Reported By \$0 **Daily Total** \$0 DailyCosts: Drilling Completion \$38,000 **Cum Costs: Drilling** \$0 **Well Total** \$38,000 Completion 0 TVD 0 0 0.0 MD 0 MW 0.0 **Progress** Days Visc **PBTD**: 0.0 PKR Depth: 0.0 Formation: Perf: Activity at Report Time: BUILD LOCATION Start **End Activity Description** 06:00 06:00 24.0 DRILLING HOLES. TERRY CSERE 06-20-2007 Reported By DailyCosts: Drilling \$0 Completion \$0 **Daily Total** \$0 \$38,000 \$0 Well Total \$38,000 **Cum Costs: Drilling** Completion MD 0 TVD 0 0 0.0 0.0 0 MW**Progress** Days Visc PKR Depth: 0.0 Formation: **PBTD:** 0.0 Perf: Activity at Report Time: BUILD LOCATION Start End **Activity Description** 24.0 SHOOTING TODAY. 06:00 06:00 TERRY CSERE 06-21-2007 Reported By DailyCosts: Drilling \$0 \$0 Completion **Daily Total** \$0 \$38,000 \$0 **Cum Costs: Drilling** \$38,000 Completion **Well Total** TVD MD 0 0 MW 0.0 0.0 **Progress Days** Visc **PBTD**: 0.0 Formation: Perf: PKR Depth: 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs Activ	tv Doc	cription							
06:00	06:00	24.0 PUSH	•	•							
06-22-200		ported By		ERRY CSER	Œ						
	s: Drilling	\$0		(Completion	\$0		Daily	y Total	\$0	
•	s: Drilling	\$38,000			Completion	\$0		•	Total	\$38,000	
MD	0	TVD	0	Progress		Days	0	MW	0.0	Visc	0.0
Formation	1:		BTD : (•		Perf :			PKR De	pth: 0.0	
Activity at	Report Tir	ne: BUILD LO	CATION								
Start	End	Hrs Activ	ity Des	cription							
06:00	06:00	24.0 PUSH	ING OU	T PIT.							
06-25-200	07 Re	ported By	Т	ERRY CSER	RE.						
DailyCost:	s: Drilling	\$0		(Completion	\$0		Dail	y Total	\$ 0	
Cum Cost	s: Drilling	\$38,000		(Completion	\$0		Well	Total	\$38,000	
MD	0	TVD	0	Progress	s 0	Days	0	MW	0.0	Visc	0.0
Formation	ı:	P	BTD :	0.0		Perf:			PKR De	pth: 0.0	
Activity at	t Report Tii	ne: BUILD LO	CATION								
Start	End	Hrs Activ	ity Des	cription							
06:00	06:00	24.0 PUSH	ING OU	T PIT.							
06-26-20	07 Re	ported By	T	ERRY CSER	Œ						
DailyCost	s: Drilling	\$0		(Completion	\$0		Dail	y Total	\$0	
Cum Cost	s: Drilling	\$38,000		(Completion	\$0		Well	Total	\$38,000	
MD	40	TVD	40	Progress	s 0	Days	0	MW	0.0	Visc	0.0
Formation	1:	P	BTD :	0.0		Perf:			PKR De	pth: 0.0	
Activity at	t Report Ti	me: BUILD LO									
Start	End		-	cription							
06:00	06:00	14" C	ONDUC	TOR. CEME	ROCKY MOU ENT TO SURFA EL LEE W/BL	ACE WITH RI	EADY MIX.	JERRY BAI	RNES NOTIF	107 @ 5:00 PM. IED CAROL DA	SET 40' OI ANIELS
07-10-20	07 Re	ported By	Л	ERRY BARN	NES						
DailyCost	s: Drilling	\$207,81)		Completion	\$0		Dail	y Total	\$207,819	
Cum Cost	s: Drilling	\$245,81)	(Completion	\$0		Well	l Total	\$245,819	
MD	2,318	TVD	2,318	Progress	s 0	Days	0	MW	0.0	Visc	0.0
Formation	a :	P	BTD:	0.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: WORT									
Start	End	Hrs Activ	ity Des	cription							
06:00	06:00	1235' COLI	RAN 5: AR. 8 C	5 JTS (2305.8 ENTRALIZI	80') OF 9-5/8"	, 36.0#, J–55, MIDDLE OF	ST&C CAS SHOE JOIN	ING WITH T T AND EVE	TOP-CO GUI	UNTERED WAT DE SHOE AND TILL GONE. I	FLOAT

MIRU HALLIBURTON CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 15 BBLS FRESH WATER, 25 BBLS SUPER FLUSH XLC, 5 BBLS FRESH WATER, 31.2 BBLS CEMENT SPACER, 5 BBLS FRESH WATER, 25 BBLS SUPER FLUSH XLC, 5 BBLS FRESH WATER, 32.1 BBLS CEMENT SPACER, & 5 BBLS FRESH WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 466 SX (215 BBLS) OF PREMIUM ROCKIES LT + SBM (430481) LEAD CEMENT. MIXED LEAD CEMENT @ 12.0 PPG W/YIELD OF 2.59 CF/SX.

TAILED IN W/ 305 SX (100 BBLS) OF PREMIUM ROCKIES LT + SBM (430481) CEMENT. MIXED TAIL CEMENT TO 13.5 PPG W/YIELD OF 1.84 CF/SX. DISPLACED CEMENT W/175.1 BBLS FRESH WATER. BUMPED PLUG W/1256# @ 10:11 PM, 6/28/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 15 BBLS INTO LEAD CEMENT. CIRCULATED 30 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (26.7 BBLS) OF PREMIUM TYPE G CEMENT W/2% Cac12. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.2 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 15 BBLS LEAD CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/27/2007 @ $2\cdot00$ PM.

		œ.	2:00 PM.								
09-03-20	07 Re	eported By	, D	UANE C WINK	LER						
DailyCost	s: Drilling	\$87	7,430	Com	pletion	\$0		Daily	y Total	\$87,430	
Cum Cos	ts: Drilling	\$33	33,249	Com	pletion	\$0		Well	Total	\$333,249	
MD	2,318	TVD	2,318	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	n:		PBTD:	0.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: PICKI	NG UP BHA								
Start	End	Hrs A	Activity Desc	cription							
06:00	15:00	T C 9	THIRD PARTY CASING (280.	OTARY TOOLS Y CONTRACTO 57') AND 2468 (IFIED JAMES SI	RS. TRAN GLS OF D	ISFER FROM IESEL, RIG N	CWU 923- MOVE WAS	23 TO CWU APPOXIMA	1000–22, 7 J TELY 1. MIL	TS 4.5 X 11.6# ES,	N80
15:00	16:00			ick, rig up ro	TARY TO	OI S					
16:00	20:00		RIG UP ROTA			OLD					
20:00	21:00			OP, DAY WORK	STARTE	D ON 9/2/200	7 @ 20:00				
21:00	01:00	R	RAMS AND H	OIVERTER, TES IYDRILL AND O V. CASING TO 1	CASING. A	ALL 5K EQUI		,			
01:00	01:30	0.5 I	NSTALL WE	AR BUSHING							
01:30	06:00	P	REPAIRS, FUI	CTING, RIG UP I LL CREWS, SAI JEL 6807, USED	ETY MEI	-					•
09-04-20	07 Re	eported By	y D	UANE C WINK	LER						
DailyCost	ts: Drilling	\$47	7,296	Con	pletion	\$0		Dail	y Total	\$47,296	
Cum Cos	ts: Drilling	\$38	30,545	Con	pletion	\$0		Well	Total	\$380,545	
MD	3,224	TVD	3,224	Progress	906	Days	1	MW	8.4	Visc	27.0
Formatio	n:		PBTD:	0.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: MILLI	ING ON JUNI	K							
Start	End	Hrs A	Activity Des	cription							

	07.00		DELLATION CHI	DUEW OF DEC	DEE @ 20	. 43					
07:00	07:30		DEVATION SUI			14					
07:30	08:00		INSTALL ROTA		K						
08:00	09:00		WORK ON FLU		2275						
09:00	09:30		DRILLED FLO			ri <i>C</i>					
09:30	10:00		SERVICE RIG,				(0 LIOLE TO	22701			
10:00	11:30		DRILLED CEM					12370			
11:30	12:00		FIT TEST PRE					425 NO I C	ACC/C AINI		
12:00	19:30		DRILLED 2318		5'), KOP 12	U, MW 8.8, V	15 27, GPM	435, NO LC	JSS/GAIN		
19:30	20:00		PUMP PILL, DI			n DOD					
20:00	22:00		TRIP OUT OF I		•		ID CEDING	ON CIDE C	r praken	COME DIT D	AMAGE
22:00	03:00	5.0	LAY DOWN RE FROM REAME					ON SIDE C	F REAMERS	GUNE, BIT D	AMAGE
03:00	05:30	2.5	PICK UP MILL	/ JUNKBASKE	T, TRIP IN	HOLE					
05:30	06:00	0.5	MILLING ON J INCIDENTS, N								'S /
09-05-20	07 Re	ported 1	By DI	JANE C WINKI	LER						
	s: Drilling	•	39,804	Com	pletion	\$0		Dails	y Total	\$39,804	
•	s. Drilling		420,349		pletion	\$0		•	Total	\$420,349	
MD	4,504	TVD	4,504	Progress	1,280	Days	2	MW	9.0	Visc	29.0
Formation	·	2,2	PBTD : 0.	Ü	·	Perf :			PKR De	nth : 0.0	
	t Report Ti	me: DRI							,		
Start	End	Hrs	Activity Descr	ription							
06:00	08:00	2.0	RIG REPAIR: V	•	VEL PACK	ING					
08:00	11:00	3.0	MILL ON JUNI	K IN HOLE, PU	MP PILL						
11:00	13:30	2.5	TRIP OUT OF	HOLE FOR MII	LL						
13:30	15:00	1.5	TRIP IN HOLE	WITH BIT TO	2200'						
15:00	17:00	2.0	RIG REPAIR: V	VORK ON SWI	VEL PACK	ING					
17:00	18:00	1.0	TRIP IN HOLE	WITH BIT							
18:00	19:00	1.0	RIG REPAIR W	ORK ON SWIV	VEL PACK	ING .					
19:00	03:00	8.0	DRILLED 322	4' TO 4225' (100	01'), ROP	125, MW 9.1,	VIS 30, GPM	1 430, NO L	.OSS/GAIN		
03:00	03:30	0.5	DEVATION SU	RVEY 2.5 DEG	REE @ 42	25'					
03:30	06:00	2.5	DRILLED 4225	' TO 4504', (27	9'), ROP 1	11, MW 9.4, V	IS 30, GPM	430, NO LO	OSS/GAIN		
09-06-20	07 Re	eported	By PA	UL WHITE							
DailyCost	ts: Drilling	\$	330,760	Com	pletion	\$3,004		Dail	y Total	\$33,764	
-	ts: Drilling	\$	5451,110	Con	pletion	\$3,004		Well	Total	\$454,114	
MD	6,358	TVD	6,358	Progress	1,854	Days	3	MW	9.5	Visc	35.0
Formatio	n:		PBTD : 0	.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: DRI	LLING								
Start	End	Hrs	Activity Desc	ription							
06:00	13:30	7.5	DRILL F/ 4504	TO 5193, 689' 9	92 FPH. W	OB 20 RPM 7	D .				
13:30	14:00	0.5	SERVICE RIG.								
14:00	15:00	1.0	DRILL F/ 5193	TO 5256. 63'. I	LOST SWA	B IN #2 PUM	P .				
15:00	15:30	0.5	RIG REPAIR, F	REPLACE SWA	B IN #2 PU	JMP.					
15:30	16:00	0.5	DRILL F/ 5256	TO 5318. 62'. L	LOST SWA	B IN #2 PUM	P				

16:00	16:30	0.5 RI	G REPAIR. F	REPLACE SWA	B IN #2 PU	J MP .					
16:30	06:00	SA		TO 6358. 1040 FING TOPICS: 46.							
09-07-2007	Re	ported By	PA	UL WHITE							•
DailyCosts:	Drilling	\$33,6	563	Con	npletion	\$0		Daily	y Total	\$33,663	
Cum Costs:	Drilling	\$484	,774	Con	npletion	\$3,004		Well	Total	\$487,778	
MD	7,095	TVD	7,095	Progress	737	Days	4	MW	10.4	Visc	37.0
Formation :			PBTD : 0	_		Perf:			PKR De	pth: 0.0	
Activity at I	Report Tir	ne: DRILLI	NG						•	•	
Start I	E nd	Hrs A	ctivity Desc	ription							
06:00	12:30		-	TO 6733' 375'	58 FPH. W	OB 18 RPM 62					
12:30	13:00	0.5 SE	ERVICE RIG.								
13:00	20:30	7.5 DI	RILL F/ 6733	TO 6985' 252'	34 FPH. W	OB 25 RPM 70	. MUD W	Γ 10.4 VIS 35	5.		
20:30	03:00	M	ETAL 5" X 2	OP SURVEY A " X 1/8". THER D. CHANGE N	RE WAS NO	DEVIDENCE (OF ANY JU				
03:00	03:30	0.5 W	ASH/REAM,	6815 TO 6985.							
03:30	06:00	SA	AFETY MEE	TO 7095' 110' TING TOPICS: I / PRICE RIVE	TRIPPING	, EYE PROTEC	CTION. CI	IECK COM.	BOP DRILL	78 SEC. DRILI	
09-08-2007	Re	ported By	P/	AUL WHITE							
DailyCosts:	Drilling	\$36,	513	Cor	npletion	\$7,301		Daily	y Total	\$43,814	
Cum Costs:	Drilling	\$521	,288	Cor	npletion	\$10,305		Well	Total	\$531,593	
MD	7,945	TVD	7,945	Progress	850	Days	5	MW	10.4	Visc	37.0
Formation :			PBTD: 0	.0		Perf:			PKR De	pth: 0.0	
Activity at I	Report Ti	me: DRILLI	NG								
Start 1	End	Hrs A	ctivity Desc	ription							
06:00	06:30	0.5 RI	G REPAIR, (CHANGE CEN	TER SWAE	AND LINER	#2 PUMP.				
06:30	16:30	10.0 DI	RILL F/ 7095	TO 7470' 375'	37 FPH. W	OB 25 RPM 55					
16:30	17:00	0.5 SE	ERVICE RIG								
17:00	06:00	TO	OPICS: CHA	TO 7945' 475' NGING SWAB: . CHECK COM	S AND PU	MP REPAIR. W	ORK ARE	A, FORKLIF	FT SAFETY. I	FULL CREW. I	
09-09-2007	Re	ported By	PA	AUL WHITE							
DailyCosts:	Drilling	\$51,	425	Cor	npletion	\$0		Daily	y Total	\$51,425	
Cum Costs:	Drilling	\$572	2,713	Cor	mpletion	\$10,305		Well	Total	\$583,018	
MD	8,353	TVD	8,353	Progress	408	Days	6	MW	11.2	Visc	39.0
Formation :	:		PBTD:	0.0		Perf:			PKR De	pth: 0.0	
Activity at l	Report Ti	me: TRIP IN	N HOLE						•		
-	- End		ctivity Desc	ription							
			•	-	41 FPH. W	OB 25 RPM 50).				
06:00	13:30	7.5 U	KILL 1/ /945	10 0231 300							
06:00 13:30	13:30 14:00		RILL F/ 7943 ERVICE RIG		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	OD 23 KI M 3 0					
		0.5 SI	ERVICE RIG					WT 11.2 VIS	S 39. PREP TO	O TRIP.	

19:00	02:00	7.0 PC	OH, CHANGE	MUD MOTOR	AND BIT	RIH W/ HWDP					
02:00	03:30		LIP & CUT DR								
03:30	06:00	2.5 TI	RIP IN HOLE. RLG LINE. FU	NO ACCIDEN JLL CREW. CH	IECK COM	CIDENTS, SAFE					-
				CIEVED 2000			EOD DIV		CED DV	TD A NOTE	
		0			O STEWA	RTS MACHINE	FOR PIN	RECUT. DA	MAGED IN	TRANSIT.	
09-10-20	107 Re	eported By	PAI	UL WHITE							
DailyCost	ts: Drilling	\$35,	,925	Com	pletion	\$0		Daily	Total	\$35,925	
Cum Cost	ts: Drilling	\$60	8,638	Com	pletion	\$10,305		Well 7	Cotal	\$618,943	
MD	8,975	TVD	8,975	Progress	622	Days	7	MW	11.1	Visc	48.0
Formation	n:		PBTD : 0.0	0		Perf:			PKR Dep	oth: 0.0	
Activity a	ıt Report Ti	me: DRILL	ING								
Start	End	Hrs A	ctivity Descr	ription							
06:00	07:00		·	•	NE TO #1	DRAWORKS EI	NGINE C	LUTCH.			
07:00	08:00	1.0 T	RIP IN HOLE.								
08:00	08:30	0.5 W	/ASH/REAM								
08:30	13:30	5.0 D	RILL F/ 8353	TO 8564. 211' 4	12 FPH. W	OB 25 RPM 67.					
13:30	14:00	0.5 S	ERVICE RIG.								
14:00	06:00	F	ULL CREW. N	O ACCIDENT	S OR INC	OB 25 RPM 50, I DENTS. SAFET K COM. BOP DI	Y MEET	ING TOPICS	PREP FOR	COLD WEATH	ER, LOCK
09-11-20	007 R	eported By	PA	UL WHITE							
DailyCos	ts: Drilling	\$43	,296	Con	pletion	\$0		Daily	Total	\$43,296	
Cum Cos	ts: Drilling	\$65	1,935	Com	pletion	\$10,305		Well '	Total	\$662,240	
MD	9,440	TVD	9,440	Progress	465	Days	8	MW	11.7	Visc	44.0
Formatio	n:		PBTD : 0.0	0		Perf:			PKR De	pth: 0.0	
Activity 8	at Report Ti	me: DRILL	ING								
Start	End	Hrs A	ctivity Desci	ription							
06:00	12:30		•	•	20 FPH, W	OB 25 RPM 60.					
12:30	13:00	0.5 S	ERVICE RIG.	TROUBLECIE	OOT #1 DI						
				I KOUBLE 3H	001 #1 FC	JMP.					
13:00	06:00	N	O ACCIDENT	TO 9440, 344' 2 'S OR INCIDE!	20 FPH, W	JMP. OB 25, RPM 45. ETY MEETING T IIN AMAS. FUE	TOPICS:	SNUB LINES	, TONG DIE	S, NEW HAND	
13:00	06:00	N C N	O ACCIDENT REW. CHECK	TO 9440, 344' 2 S OR INCIDEN COM. BOP D	20 FPH, W NTS. SAFE RILL 1.5 M	OB 25, RPM 45. TY MEETING 1	TOPICS: IL ON HA	SNUB LINES AND 2842 RE	, TONG DIE CEIVED 250	S, NEW HAND 00 USED1154.	OS. FULL
13:00 		N C N	IO ACCIDENT REW. CHECK IOTE: #1 PUM UMP.	TO 9440, 344' 2 S OR INCIDEN COM. BOP D	20 FPH, W NTS. SAFE RILL 1.5 M	OB 25, RPM 45. TY MEETING 1 IIN AMAS. FUE	TOPICS: IL ON HA	SNUB LINES AND 2842 RE	, TONG DIE CEIVED 250	S, NEW HAND 00 USED1154.	OS. FULL
09-12-20		N C N P eported By	IO ACCIDENT REW. CHECK IOTE: #1 PUM UMP.	TO 9440, 344' 2 'S OR INCIDER COM. BOP DI P DIAGNOSIS UL WHITE	20 FPH, W NTS. SAFE RILL 1.5 M	OB 25, RPM 45. TY MEETING 1 IIN AMAS. FUE	TOPICS: IL ON HA	SNUB LINES AND 2842 RE	S, TONG DIE CEIVED 250 WORN PINIO	S, NEW HAND 00 USED1154.	OS. FULL
09-12-20 DailyCos	007 R	N C N P eported By \$41	IO ACCIDENT PREW. CHECK IOTE: #1 PUM UMP.	TO 9440, 344' 2'S OR INCIDER COM. BOP DI P DIAGNOSIS UL WHITE	20 FPH, W NTS. SAFE RILL 1.5 M CONTINU	OB 25, RPM 45. TY MEETING THIN AMAS. FUE JES, PART OF P	TOPICS: IL ON HA	SNUB LINES AND 2842 RE 1 IS BADLY V	S, TONG DIE CEIVED 250 WORN PINIO	S, NEW HAND 00 USED1154. ON IN GEAR E	OS. FULL
09-12-20 DailyCos	007 Rots: Drilling	N C N P eported By \$41	IO ACCIDENT REW. CHECK IOTE: #1 PUM UMP. PA	TO 9440, 344' 2'S OR INCIDER COM. BOP DI P DIAGNOSIS UL WHITE	20 FPH, W NTS. SAFE RILL 1.5 N CONTINU	OB 25, RPM 45. TY MEETING THE AMAS. FUE JES, PART OF P \$94,691	TOPICS: IL ON HA	SNUB LINES AND 2842 RE I IS BADLY V	S, TONG DIE CEIVED 250 WORN PINIO	S, NEW HAND 00 USED1154. ON IN GEAR E \$135,879	OS. FULL
09–12–20 DailyCos Cum Cos	007 Rots: Drilling sts: Drilling 9,500	N C N P eported By \$41 \$69	IO ACCIDENT FREW. CHECK IOTE: #1 PUM UMP. PA 1,188	TO 9440, 344'2'S OR INCIDENT COM. BOP DIAGNOSIS UL WHITE Con Con Progress	20 FPH, W NTS. SAFE RILL 1.5 M CONTINU apletion	OB 25, RPM 45. ETY MEETING THIN AMAS. FUE JES, PART OF P \$94,691 \$104,996	TOPICS: EL ON HA ROBLEM	SNUB LINES AND 2842 RE I IS BADLY V Daily Well	s, TONG DIE CEIVED 250 WORN PINIO Total	\$135,879 \$798,119 Visc	OS. FULL
09–12–20 DailyCos Cum Cos MD Formatio	007 Rots: Drilling sts: Drilling 9,500 on :	N C N P Peported By \$41 \$69	IO ACCIDENT FREW. CHECK GOTE: #1 PUM UMP. PA ,188 9,123 9,500 PBTD: 0.	TO 9440, 344° 2 S OR INCIDER COM. BOP DI P DIAGNOSIS UL WHITE Con Progress 0	20 FPH, W NTS. SAFE RILL 1.5 M CONTINU apletion	OB 25, RPM 45. ETY MEETING THIN AMAS. FUE JES, PART OF P \$94,691 \$104,996 Days	TOPICS: EL ON HA ROBLEM	SNUB LINES AND 2842 RE I IS BADLY V Daily Well	S, TONG DIE CEIVED 250 WORN PINIO Total Total	\$135,879 \$798,119 Visc	OS. FULL
09-12-20 DailyCos Cum Cos MD Formatio Activity a	007 Rots: Drilling sts: Drilling 9,500 on:	Peported By \$41 \$69 TVD	IO ACCIDENT FREW. CHECK HOTE: #1 PUM UMP. PA ,188 ,123 9,500 PBTD: 0.	TO 9440, 344'2'S OR INCIDENT COM. BOP DI P DI AGNOSIS UL WHITE Con Progress 0 ROD CASING	20 FPH, W NTS. SAFE RILL 1.5 M CONTINU apletion	OB 25, RPM 45. ETY MEETING THIN AMAS. FUE JES, PART OF P \$94,691 \$104,996 Days	TOPICS: EL ON HA ROBLEM	SNUB LINES AND 2842 RE I IS BADLY V Daily Well	S, TONG DIE CEIVED 250 WORN PINIO Total Total	\$135,879 \$798,119 Visc	OS. FULL
09-12-20 DailyCos Cum Cos MID Formatio	007 Rots: Drilling sts: Drilling 9,500 on :	Peported By \$41 \$69 TVD ime: CEME	IO ACCIDENT REW. CHECK ROTE: #1 PUM UMP. , PA ,188 ,3,123 9,500 PBTD: 0. NTING 4.5" PI Activity Descri	TO 9440, 344' 2 S OR INCIDER COM. BOP DI P DIAGNOSIS UL WHITE Con Progress 0 ROD CASING	20 FPH, WOTS. SAFE RILL 1.5 M CONTINU Inpletion 60	OB 25, RPM 45. ETY MEETING THIN AMAS. FUE JES, PART OF P \$94,691 \$104,996 Days	FOPICS: EL ON HA ROBLEM	SNUB LINES AND 2842 RE I IS BADLY V Daily Well	S, TONG DIE CEIVED 250 WORN PINIO Total Total	\$135,879 \$798,119 Visc	OS. FULL

09:30	10:30	1.0 WIPE	R TRIP/SH	IORT TRIP, 10	STANDS.						
10:30	11:30	1.0 CIRC	ULATE, R	IG UP LAY D	OWN CREV	W. HOLD SAFE	ETY MEET	ING.			
11:30	19:00	7.5 LD/PU	J DRILL P	IPE AND BH	A. PULL W	EAR BUSHING	3 .				
19:00	20:00	1.0 RIG U	P CASINO	G CREW AND	HOLD SA	FETY MEETIN	1G.				
20:00	03:00	7.0 RUN (CASING. 7	ГАG AT 9504'	LAY DOW	N TAG JOINT	AND MAK	E UP LAND	ING JT. AND	MANDREL H	ANGER.
03:00	04:30	1.5 CIRC	ULATE, R	IG DOWN CA	SERS, ANI	O RIG UP SCH	LUMBERO	GER. HOLD	SAFETY ME	ETING W/ CE	MENTERS.
04:30	06:00	SAFE	TY MEET		W/ SCHLUI	MBERGER, CA				ENTS OR INC EW. FULL CRE	
09-13-2007	Re	ported By	PAU	UL WHITE							
DailyCosts:	Drilling	\$46,505		Cor	npletion	\$54,517		Daily	Total	\$101,022	
Cum Costs:	Drilling	\$739,629	9	Сот	npletion	\$159,513		Well	Total	\$899,142	
MD	9,500	TVD	9,500	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		P	BTD: 0.0)		Perf:			PKR De _l	pth: 0.0	
Activity at I	Report Ti	me: RDRT/WO	COMPLE	TION							
Start 1	End	Hrs Activ	ity Descr	iption							
06:00	07:00	WATE TAIL	ER, 163 BB SLURRY,	LS LEAD SL	URRY: 35/6 " SLURRY	55 POZ G, SLU WT. 14.1 PPG.	RRY WT. 1	3 PPG. (520	SX). FOLLO	CHEM WASH, WED W/ 360.7 LS. WATER. BU	BBLS.
07:00	08:00	AND EVER JT AT 1.0 NIPPI	LATCH DO RY OTHER 6754.76' A LE DOWN	OWN WIPER JOINT AFTE AND 4264.81' BOP'S, CLE	PLUG. CEI ER FOR A T . TESTED :	NTRILIZERS P OTAL OF 30. S HANGER SEA ANKS. TRUCK	LACED 5' SHOE AT 9 LS TO 5,00	ABOVE SH 484.97', FLC 00 PSI, CEM ED AT 07:30	OE, ON TOP DAT COLLAR IENT IN PLA FOR MOVE	IND FLOAT CO OF SECOND J R AT 9439.45'. M ICE AT 07:00 H TO CWU 1005-	OINT AND MARKER RS. 9/12/07.
22.22	05.00					ASING (N-80)			ND 2196 GAL	FUEL.	
08:00	06:00					ES TO 1005-2	7, RIG UP.				
				ASED @ 16:0			E 00 01 IID	C 0/12/07 H			
		K	IG ACCEP	TED ON DAT	WURKC	WU 100527 AT	I UU:UI HK	.5, 9/13/07.			
06:00				O AT 08:00 HF	•						
09-19-2007	Re	eported By	SE.	ARLE							
DailyCosts:	Drilling	\$0		Cor	mpletion	\$44,040		Daily	7 Total	\$44,040	
Cum Costs:	Drilling	\$739,62	9		mpletion	\$203,553		•	Total	\$943,182	
MD	9,500	TVD	9,500	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	;	P	BTD : 94	39.0		Perf:			PKR De	pth: 0.0	
Activity at 1	Report Ti	me: PREP FOR	FRACS								
Start 1	End	Hrs Activ	ity Descr	ription							
06:00	06:00		SCHLUM CHLUMBI		OG WTH R	ST/CBL/CCL/V	DL/GR FR	OM PBTD	ГО 250'. EST	CEMENT TOP	@ 480'.
09-20-2007	Re	eported By	МС	CCURDY							
DailyCosts:	Drilling	\$0		Cor	mpletion	\$2,305		Daily	Total	\$2,305	
Cum Costs:	Drilling	\$739,62	9	Cor	mpletion	\$205,858		Well	Total	\$945,487	

Well Name: CWU 1000-22 Field: CHAPITA DEEP Property: 055571

0.0 9,500 12 MW 0.0 Visc MD 9,500 **TVD Progress** Days Formation: **PBTD:** 9439.0 Perf: PKR Depth: 0.0 Activity at Report Time: WO COMPLETION **Activity Description** Start 10:00 11:00 1.0 NU 10M FRAC TREE, PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION. 09-27-2007 **MCCURDY** Reported By \$7,579 \$7,579 **Daily Total** \$0 Completion **DailyCosts: Drilling** \$953,066 \$739,629 Completion \$213,437 Well Total **Cum Costs: Drilling** 0.0 0 0.0 MD 9,500 TVD 9,500 **Progress** Days 13 MW Visc Perf: 8313'-9195' PKR Depth: 0.0 **Formation: MESAVERDE PBTD:** 9439.0 Activity at Report Time: FRAC MPR & UPR Start End Hrs **Activity Description**

17:30

06:00

11.5 RU CUTTERS WIRELINE. PERFORATED LPR FROM 8930'-31', 8936'-37', 8943'-44', 9004'-06', 9044'-45', 9052'-53', 9077'-78', 9098'-100', 9109'-10', 9116'-17', 9185'-86' & 9194'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6137 GAL WF120 LINEAR PAD, 5273 GAL WF120 LINEAR 1# & 1.5#, 37562 GAL YF116ST+ WITH 113900# 20/40 SAND @ 1-5 PPG. MTP 6501 PSIG. MTR 50.3 BPM. ATP 4655 PSIG. ATR 45.8 BPM. ISIP 2740 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8904'. PERFORATED LPR/MPR FROM 8699'-700', 8709'-11', 8736'-37', 8741'-42', 8763'-64', 8767'-68', 8788'-89', 8805'-06', 8836'-37' & 8886'-88' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4142 GAL WF120 LINEAR PAD, 6296 GAL WF120 LINEAR 1# & 1.5#, 33410 GAL YF116ST+ WITH 94800# 20/40 SAND @ 1-4 PPG. MTP 6444 PSIG. MTR 50.2 BPM. ATP 5242 PSIG. ATR 45.7 BPM. ISIP 3770 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8640'. PERFORATED MPR FROM 8478'-79', 8485'-86', 8494'-95', 8499'-500', 8520'-21', 8554'-55', 8560'-61', 8566'-67', 8578'-79', 8614'-16' & 8620'-21' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/165 GAL GYPTRON T-106, OVERFLUSHED 16267# SAND AFTER LOSING GELL DURING START OF 3#. OVER FLUSHED 50 BBLS. REFRAC DOWN CSG W/5215 GAL WF120 LINEAR PAD, 7455 GAL WF120 LINEAR 1# & 1.5#, 43820 GAL YF116ST+ WITH 135000# 20/40 SAND @ 1-5 PPG. MTP 6041 PSIG. MTR 50.3 BPM. ATP 4428 PSIG. ATR 44.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8445'. PERFORATED MPR FROM 8313'-14', 8319'-20', 8330'-31', 8339'-40', 8352'-53', 8361'-62', 8377'-78', 8384'-85', 8416'-18' & 8428'-30' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4135 GAL WF120 LINEAR PAD, 9058 GAL WF120 LINEAR 1# & 1.5#, 49765 GAL YF116ST+ WITH 161500# 20/40 SAND @ 1-5 PPG. MTP 6075 PSIG. MTR 50.3 BPM. ATP 4325 PSIG. ATR 47.6 BPM. ISIP 2540 PSIG. RD SCHLUMBERGER. SDFN.

09-28-20	9-28-2007 Reported By			CCURDY							
DailyCosts: Drilling \$0		0	Completion		\$335,950		Daily	Total	\$335,950		
Cum Costs: Drilling \$7		739,629	Completion		\$549,387	Well Total		Fotal	\$1,289,017		
MD	9,500	TVD	9,500	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation: MESAVERDE PBTD: 9439.0					Perf : 7170'-	9195'		PKR De _l	eth: 0.0		
Activity a	t Report T	ime: PRE	P TO MIRUSU								
Start	End	Hrs	Activity Desc	cription							
06:00	16:00	10.0	SICP 1955 PSI	G. RUWL. SET	10K CFP A	AT 8270'. PERFO	RATED	MPR FROM 8	3127'-28', 81	132'-33', 8150'	-51',

3.0 SICP 1955 PSIG. RUWL. SET 10K CFP AT 8270'. PERFORATED MPR FROM 8127'-28', 8132'-33', 8150'-51', 8159'-60', 8169'-70', 8183'-84', 8191'-92', 8199'-200', 8209'-10', 8220'-21', 8240'-41' & 8254'-55' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER, F.AC DOWN CASING WITH 165 GAL GYPTRON T-106, 4147 GAL WF120 LINEAR PAD, 9480 GAL WF120 LINEAR 1# & 1.5#, 52943 GAL YF116ST+ WITH 171000# 20/40 SAND @ 1-5 PPG. MTP 5857 PSIG. MTR 50.3 BPM. ATP 4276 PSIG. ATR 47.4 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8080'. PERFORATED MPR/UPR FROM 7847'-48', 7868'-69', 7874'-75', 7890'-91', 7916'-16', 7950'-51', 7969'-70', 7979'-80', 8038'-39', 8045'-46', 8051'-52' & 8063'-64' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4148 GAL WF120 LINEAR PAD, 7384 GAL WF120 LINEAR I# & 1.5#, 42228 GAL YF116ST+ WITH 132500# 20/40 SAND @ 1-5 PPG, MTP 5530 PSIG. MTR 50.3 BPM. ATP 4154 PSIG. ATR 46 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7790'. PERFORATED UPR FROM 7560'-61', 7566'-67', 7572'-73', 7600'-01', 7633'-34', 7666'-67', 7700'-01', 7704'-05', 7709'-10', 7725'-26' & 7768'-70' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3510 GAL WF120 LINEAR PAD, 5278 GAL WF120 LINEAR 1# & 1.5#, 34220 GAL YF116ST+ WITH 103600# 20/40 SAND @ 1-5 PPG. MTP 6014 PSIG. MTR 50.3 BPM. ATP 4234 PSIG. ATR 46.7 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7530'. PERFORATED UPR FROM 7385'-86', 7410'-11', 7417'-18', 7447'-48', 7460'-62', 7468'-69', 7486'-87', 7505'-06', 7512'-14' & 7518'-19' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3511 GAL WF120 LINEAR PAD, 5279 GAL WF120 LINEAR 1# & 1.5#, 33630 GAL YF116ST+ WITH 101300# 20/40 SAND @ 1-5 PPG. MTP 5619 PSIG. MTR 50.3 BPM. ATP 3789 PSIG. ATR 46.5 BPM. ISIP 2380 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7320'. PERFORATED UPR FROM 7170'-72', 7177'-79', 7184'-86', 7277'-79', 7289'-90', 7296'-97' & 7302'-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106106, 3513 GAL WF120 LINEAR PAD, 5279 GAL WF120 LINEAR 1# & 1.5#, 33124 GAL YF116ST+ WITH 99150# 20/40 SAND @ 1-5 PPG. MTP 5462 PSIG. MTR 50.3 BPM. ATP 3679 PSIG. ATR 46.8 BPM. ISIP 2280 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7090'. BLED OFF PRESSURE. RDWL. SDFN.

09-29-20	107 Re	ported By	PC	OWELL							
DailyCos	ts: Drilling	\$0		Com	pletion	\$1,800		Daily '	Total	\$1,800	
Cum Cos	ts: Drilling	\$73	739,629		pletion	\$551,187		Well T	otal	\$1,290,817	
MD	9,500	TVD	9,500	Progress	0	Days	15	MW	0.0	Visc	0.0
Formatio	n: MESAVE	AVERDE PBTD : 9439.0				Perf : 7170'-	9195'		PKR Dej	oth: 0.0	
Activity a	t Report Ti	me: SIFWI	1								
Start	End	Hrs A	ctivity Desc	ription							
07:00	15:00	8.0 N	IIRUSU. ND I	FRAC TREE. NU	J BOPE. R	MH W/3-7/8" BI	T & PUN	1P OFF SUB T	O 7090'. RU	TO DRILL O	UT. SIFWE.
10-02-20	007 Re	ported By	PC	OWELL							
DailyCos	ts: Drilling	\$0		Com	pletion	\$24,006		Daily '	Total	\$24,006	
Cum Costs: Drilling \$739,65		9,629	Com	pletion	\$575,193		Well 1	otal	\$1,314,823		
MD	9,500	TVD	9,500	Progress	0	Days	16	MW	0.0	Visc	0.0
Formatio	n: MESAVE	RDE	PBTD : 9	439.0		Perf : 7170'-	9195'		PKR De	pth: 0.0	
Activity a	at Report Ti	me: FLOW	TEST								
Start	End	Hrs A	ctivity Desc	ription							
07:00	15:00	000		T & DDILLED							
		C				GS @ 7090', 732 NDED TBG AT '	•			5', 8640' & 890 JMPED OFF BI	
		C F	LEANED OU DMOSU.	TT TO PBTD @ 9	9430'. LAI		7814' KB	. ND BOPE. N	U TREE. PU	JMPED OFF BI	T & SUB.
		C F	LEANED OU DMOSU. LOWED 16 H	TT TO PBTD @ 9	9430'. LAI OKE. FTP	NDED TBG AT	7814' KB	. ND BOPE. N	U TREE. PU	JMPED OFF BI	T & SUB.

1 JT 2-3/8" 4.7# N-80 TBG 31.70'

XN NIPPLE 1.10'

245 JTS 2-3/8" 4.7# N-80 TBG 7768.86'

BELOW KB 12.00'

LANDED @ 7814.66' KB

10-03-200	7 Re	ported By	PC	OWELL							
DailyCosts	: Drilling	\$0		Cor	mpletion	\$2,700		Daily	Total	\$2,700	
Cum Costs	: Drilling	\$739,6	529	Cor	mpletion	\$577,893		Well Total		\$1,317,523	
MD	9,500	TVD	9,500	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation	: MESAVE	RDE	PBTD : 9	439.0		Perf : 7170'-	9195'		PKR Dep	pth: 0.0	
Activity at	Report Ti	me: FLOW T	EST								
Start	End	Hrs Act	ivity Desc	ription							
05:00	05:00		OWED 24 H 0 BLWTR.	IRS. 24/64" CH	OKE. FTP	1700 PSIG. CP 1	1800 PSIC	G. 48 BFPH. R	ECOVERED	1276 BLW.	
10-04-200	7 Re	ported By	P	OWELL							
DailyCosts	: Drilling	\$0		Cor	Completion \$2,700			Daily	Total	\$2,700	
Cum Costs	: Drilling	\$739,6	529	Cor	mpletion	\$580,593		Well 7	Total	\$1,320,223	
MD	9,500	TVD	9,500	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation	: MESAVE	RDE	PBTD : 9	439.0		Perf : 7170'-	-9195'		PKR De _l	pth: 0.0	
Activity at	Report Ti	me: FLOW T	EST								
Start	End	Hrs Act	tivity Desc	cription							
05:00	05:00	24.0 FLC	OWED 24 H	IRS. 24/64" CH	OKE. FTP	1500 PSIG. CP 2	2250 PSIC	G. 38 BFPH. R	ECOVERED	1048 BLW. 802	2 BLW7
10-05-200	7 Re	ported By	P	OWELL							
DailyCosts	: Drilling	\$0		Cor	mpletion	\$2,700		Daily	Total	\$2,700	
Cum Costs	: Drilling	\$739,	629	Cor	mpletion	\$583,293		Well '	Total	\$1,322,923	
MD	9,500	TVD	9,500	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation	: MESAVE	RDE	PBTD : 9	9439.0		Perf : 7170'-	-9195'		PKR De	pth: 0.0	
Activity at	Report Ti	me: WO FAC	ILITIES								
Start	End	Hrs Act	tivity Desc	cription							
05:00	05:00		OWED 20 H		IOKE. FTP	1450 PSIG. CP 2	2250 PSIC	G. 30 BFPH. R	ECOVERED	602 BLW. 7624	BLWT

FINAL COMPLETION DATE: 10/4/07

10-08-200)7 R	eported	Ву Г	UANE COOK							
DailyCosts: Drilling \$0 Cum Costs: Drilling \$739,629		\$0	Con	apletion	\$0		Daily	Total	\$0		
		\$739,629	Con	npletion	\$583,293		Well Total		\$1,322,923		
MD	9,500	TVD	9,500	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation	: MESAVI	ERDE	PBTD:	9439.0		Perf : 7170'-	-9195'		PKR De	pth: 0.0	
Activity at	Report T	ime: INI	TIAL PRODUC	TION-FIRST GA	AS SALES						
Start	End	Hrs	Activity Des	cription							

06:00 06:00 24.0 10/6/07 INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 2300 & CP 2725 PSI. TURNED

WELL TO QUESTAR SALES AT 11:00 AM, 10/6/07. FLOWED 984 MCFD RATE ON 10/64" POS CHOKE. STATIC

312

10/7/07 FLOWED 984 MCF, 0 BC & 0 BW IN 24 HRS ON 10/64" CHOKE, TP 2300 PSIG, CP 2725 PSIG.

10/8/07 FLOWED 816 MCF, 0 BC & 0 BW IN 24 HRS ON 10/64" CHOKE, TP 2200 PSIG, CP 2660 PSIG.

		10/0/		ED 810 MCF, 0				<u> </u>			
10-09-2007	Re	ported By	R	OBERT WILKI	NS						
ailyCosts: I	Drilling	\$0		Con	npletion	\$0		Daily	Total	\$0	
um Costs: I	Drilling	\$739,62	29	Coi	npletion	\$583,293		Well 7	Total	\$1,322,923	
I D	9,500	TVD	9,500	Progress	0	Days	21	MW	0.0	Visc	0.0
ormation : l	MESAVE	RDE]	PBTD : 9	439.0		Perf : 7170'-	9195'		PKR De	pth: 0.0	
ctivity at Ro	eport Ti	me: ON SALE	S								
tart E	nd	Hrs Acti	vity Desc	ription							
06:00	06:00	24.0 FLO	WED 766	MCF, 115 BC &	2 80 BW IN	24 HRS ON 10/	/64" CHO	KE, TP 2110 F	PSIG, CP 26	50 PSIG.	
0-10-2007	Re	ported By	A	LAN WATKIN	5						
ailyCosts: I	Drilling	\$0		Cor	npletion	\$0		Daily	Total	\$0	
um Costs: I	Drilling	\$739,6	29	Cor	mpletion	\$583,293		Well 7	Total	\$1,322,923	
ID	9,500	TVD	9,500	Progress	0	Days	22	MW	0.0	Visc	0.0
ormation : 1	MESAVE	RDE 1	PBTD : 9	9439.0		Perf : 7170'-	-9195'		PKR De	pth: 0.0	
ctivity at R	eport Ti	me: ON SALE	S								
tart E	End	Hrs Acti	vity Desc	cription							
06:00	06:00	24.0 FLO	WED 714	MCF, 145 BC &	k 130 BW I	N 24 HRS ON 10	0/64" CH	OKE, TP 2160	PSIG, CP 2	640 PSIG.	
0-11-2007	Re	ported By	R	OGER DART							
ailyCosts: I	Drilling	\$0		Cor	mpletion	\$0		Daily	Total	\$0	
um Costs: I	Drilling	\$739,6	29	Co	mpletion	\$583,293		Well 7	l'otal	\$1,322,923	
D	9,500	TVD	9,500	Progress	0	Days	23	MW	0.0	Visc	0.0
ormation : 1	MESAVE	RDE :	PBTD:	9439.0		Perf : 7170'-	-9195'		PKR De	pth: 0.0	
ctivity at R	eport Ti	me: ON SALE	S								
tart E	nd	Hrs Acti	vity Desc	cription							
06:00	06:00	24.0 FLO	WED 777	MCF, 135 BC &	₺ 140 BW I	N 24 HRS ON 10	0/64" CH	OKE, TP 2050	PSIG, CP 2	620 PSIG.	
0-12-2007	Re	eported By	R	OGER DART							
ailyCosts: I	Drilling	\$0		Co	mpletion	\$0		Daily	Total	\$0	
um Costs: 1	Drilling	\$739,6	29	Co	mpletion	\$583,293		Well 7	Fotal	\$1,322,923	
ID	9,500	TVD	9,500	Progress	0	Days	24	MW	0.0	Visc	0.0
	MESAVE	RDE	PBTD:	9439.0		Perf : 7170'-	-9195'		PKR De	pth: 0.0	
ormation :			C								
ormation : 1	leport Ti	me: ON SALE	.5								
ctivity at R	leport Ti End		s vity Desc	cription							
ctivity at R	_	Hrs Acti	ivity Desc	•	& 95 BW IN	24 HRS ON 10	/64" CHC	OKE, TP 2025 1	PSIG, CP 26	00 PSIG.	
ctivity at R	06:00	Hrs Acti	wity Dese	•	& 95 BW IN	24 HRS ON 10/	/64" CHC	OKE, TP 2025 1	PSIG, CP 26	00 PSIG.	

\$583,293 Well Total \$1,322,923 \$739,629 Completion **Cum Costs: Drilling** 0 25 MW0.0 Visc 0.0 9,500 9,500 MD TVD Progress Days **PBTD**: 9439.0 Perf: 7170'-9195' PKR Depth: 0.0 Formation: MESAVERDE Activity at Report Time: ON SALES-FINAL REPORT **Activity Description** Start End Hrs 24.0 10/13/07 FLOWED 513 MCF, 142 BC & 90 BW IN 24 HRS ON 10/64" CHOKE, TP 2000 PSIG, CP 2575 PSIG. 06:00 06:00

10/14/07 FLOWED 572 MCF, 80 BC & 90 BW IN 24 HRS ON 10/64" CHOKE, TP 2000 PSIG, CP 2550 PSIG.

FINAL REPORT

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

D.	UREAU OF LAND MANA	CEMENT			Expires.	July 51, 2010	_		
SUNDRY	NOTICES AND REPO	RTS ON WE			Lease Serial No. UTU0284A				
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re- D) for such p	enter an roposals.		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.	1.7472	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI				
Type of Well Oil Well	8. Well Name and No. CHAPITA WELLS	UNIT 1000-22							
2. Name of Operator EOG RESOURCES, INC.		ESTAS irces.com		9. API Well No. 43-047-36917		-			
3a. Address 600 17TH STREET SUITE 10 DENVER, CO 80202	00N	3b. Phone No. Ph: 303-824	(include area code 4-5526	Exploratory TES/MESAVERDE	_				
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	:)			11. County or Parish,	and State	-		
Sec 22 T9S R22E SESW 509 40.01564 N Lat, 109.42723 W					UINTAH COUN	TY, UT			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION					
□ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Fract	ture Treat	☐ Reclama	ation	■ Well Integrity	☐ Well Integrity		
Subsequent Report	Casing Repair	■ New	Construction	□ Recomp	lete	Other			
☐ Final Abandonment Notice	☐ Final Abandonment Notice ☐ Change Plans ☐ Plu				arily Abandon				
	□ Convert to Injection	Plug	Back	■ Water D	Disposal				
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi The reserve pit on the reference has been put on hold until the	k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.) ced location was closed a Spring of 2008.	the Bond No. on sults in a multiple ed only after all re	file with BLM/BL completion or recequirements, include	A. Required sub completion in a rading reclamation	osequent reports shall be new interval, a Form 316 n, have been completed, a	filed within 30 days 0-4 shall be filed once	_		
14. Thereby evenly that the follogoing is	Electronic Submission #	58303 verified RESOURCES, II	by the BLM Wel	II Information Vernal	System				
Name (Printed/Typed) MARY A. I	MAESTAS		Title REGUL	ATORY AS	SISTANT				
Signature MAPJestronic S	ubmission (au La		Date 01/28/2	2008					
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SE		_		
Approved By			Title			Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive that the co	itable title to those rights in the		Office				_		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ke to any department or	agency of the United	_		

ous or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED